Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 225598		
Gas Gathering System:	Lease Name: <u>Bogner, Daniel 36-1</u> <u>SW- NW- SE - SE Sec. 36 Twp. 30S R. 18E</u> ✓ E W		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	Legal Description of Lease: S2 NW SE SE §36-T30S-R18E		
feet from L E / W Line	Legal Description of Lease: 32 1111 SE SE 300 1000 1110		
Enhanced Recovery Project Permit No.:	Negation		
Entire Project: Yes No	County: Neosho		
Number of Injection Wells**	Production Zone(s): MISSISSIPPI		
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No : 1513326005	feet from N / S Line of Section		
Surface Pit Permit No.: 1513326005 (API No. if Drill Pit, WO or Haul)			
To A Dia Continue Con	Haul-Off Workover Drilling		
Type of Pit: Emergency Burn Settling			
Past Operator's License No. 33343	Contact Person: Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: _405-600-7704		
210 Park Ave, Okla. City, OK 73102	Date: 7/13/16		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Nostel		
25244	lim Allen		
New Operator's License No	Contact Person: Jim Allen No. 20, 205-606-7481 KCC WICHITA		
New Operator's Name & Address: River Rock Operating, LLC	Prione:		
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company JUL 2 7 2016		
Oklahoma City, OK 73102	Date: 7/12/16 / RECEIVED		
Title: Vice President - Operations	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1513326005 has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
	T		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
A STORY STATE ASSESSMENT AND ASSESSMENT AND ASSESSMENT AND ASSESSMENT AND ASSESSMENT ASS			
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR	PRODUCTION UNC AN 1 2011		
Mail to: Past Operator New Opera	torDistrict		

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 225598 * Lease Name: Bogner, Daniel 36-1			* Location:	*Leasting: S2 NW SE SE 36-30S-18E		
* Lease Name: Well No.	API No. (YR DRLD/PRE '67)	API No. Footage from Section Line	n Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
36-1	1513326005	885 FSL 991 FEL		Gas	Producing	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	-		
		FSL/FNL	FEL/FWL			
***************************************		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	***************************************		
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		FSL/FNL	FEL/FWL	S		
		FSL/FNL	FEL/FWL		KCC WICHITA	
		FSL/FNL	FEL/FWL		JUL 2 7 2016	
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	SW-NW-SE-SE Sec. 36 Twp. 30S S. R. 18E X East West
Address 1: 211 North Robinson	County: Neosho
Address 2: Suite 200	Lease Name: Bogner, Daniel 36-1 Well #: 36-1
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Jim Allen	the lease below: S2 NW SE SE §36-T30S-R18E
Phone: (405) 606-7481 Fax: (405) 606-7483	32 NW 3E 3E 930-1303-KT0L
Phone: (_405) 606-7481 Fax: (_405) 606-7483 Email Address:jim.allen@riverrockoperating.com Surface Owner Information: Name: _BOGNER DANIEL G REV TRUST	Alla
KEC 21	5016
Surface Owner Information: Name: BOGNER DANIEL G REV TRUST	ENEWhen filing a Form T-1 involving multiple surface owners, attach an additional
KL	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: GALESBURG State: KS Zip: 66740 +	
the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the played on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will lead upon which the subject well as the subject will be subject with the subject well as the subject will be subject with	ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form
CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fa	ax, and email address.
form; and 3) my operator name, address, phone number, fa I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface	ax, and email address. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and
form; and 3) my operator name, address, phone number, far I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to the surface of the surface	ix, and email address. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. It the fee is not received with this form, the KSONA-
form; and 3) my operator name, address, phone number, far I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addithat I am being charged a \$30.00 handling fee, payable to the three second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form	I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. It the fee is not received with this form, the KSONA-CP-1 will be returned.
form; and 3) my operator name, address, phone number, far I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addithat I am being charged a \$30.00 handling fee, payable to the strength of the second option, submit payment of the \$30.00 handling the second option, submit payment of the same number, far the same number, far the same number, far the surface owner(s).	I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. It the fee is not received with this form, the KSONA-CP-1 will be returned.