Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	itted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:06/22/16 KS Dept of Revenue Lease No.:226882		
Gas Lease: No. of Gas Wells**			
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line			
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No			
Number of Injection Wells**			
Field Name:CHEROKEE BASIN COAL AREA	1979		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: 1513326355 (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33343	Contact Person: Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704 Date: 7/5//4 Signature: T.J. Let		
210 Park Ave, Okla. City, OK 73102			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:		
New Operator's License No35341	Contact Person:Jim Allen		
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481		
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy KCC WICHIT		
Oklahoma City, OK 73102	Date: 7/13/16 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
Title: Vice President - Operations	Signature: RECEIVED		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #1513326355 has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
	The state of the s		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR //9/17	PRODUCTION 1/0 17 UICJAN 10 201		
Mail to: Past Operator New Opera	ator District		

Side Two

Must Be Filed For All Wells

Burdue, David E		* Location: _ E2 W2 SE NW 33-28S-18E			
API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
1513326355 √	2019 FNL 1864 FWL		Gas	Producing	
***************************************	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL	***************************************	-	
	FSL/FNL	FEL/FWL	-		
-	FSL/FNL	FEL/FWL	±		
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL	***************************************		
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL		4	
	FSL/FNL	FEL/FWL	***************************************		
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL	-		
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL		KCC WICHITA	
	FSL/FNL	FEL/FWL		JUL 27 2016	
				RECEIVED	
	FSL/FNL	FEL/FWL			
	ESI/ENI	FEL/FWI			
	API No. (YR DRLD/PRE '67) 1513326355 √	### Burdue, David E API No.	### Part	### Burdue, David E #*Location** E2 W2 SE NW 33-288 API No. (YR DRILD/PRE '67) ### Footage from Section Line (i.e. FSL = Feet from South Line) ### Type of Well (Oil/Gas/INJ/WSW) ### 1513326355 ### 2019 FNL 1864 FWL ### Gas ### FSL/FNL ### F	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC			
Address 1: 211 North Robinson	County: Neosho		
Address 2: Suite 200	Lease Name: Burdue, David E Well #: 33-1		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o		
Contact Person: Jim Allen	the lease below:		
Phone: (405) 606-7481 Fax: (405) 606-7483	E2 W2 SE NW		
Email Address: jim.allen@riverrockoperating.com	EHITA		
Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: BURDUE DAVID & GLEN ETAL	2016 ENTED filling a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1:	owner information can be found in the records of the register of deeds for the		
Address 2: 914 E 120 AVE N City: BELLE PLAINE State: KS Zip: 67013 +	county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat don the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address.		
form; and 3) my operator name, address, phone number, fax			
I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.		
☐ I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1		
☐ I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the street of the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CB-1.	owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. In give with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
☐ I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the street of the second option, submit payment of the \$30.00 handling the second option.	owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. In the fee is not received with this form, the KSONA-1 will be returned.		