Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	nted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 226600			
Gas Gathering System:	Lease Name: Diediker Rev Trust NW. SW Sec. 29 Twp. 30S R. 19E VE W			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: NW SW			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Neosho			
Number of Injection Wells**	Production Zone(s): Cherokee Coals			
Field Name: CHEROKEE BASIN COAL AREA				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: 1513326336	feet from N / S Line of Section			
(API No. if Drili Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KH			
Past Operator's License No33343 _/	Contact Person:Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	7115/14			
	Date: Signature: Truster			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:			
New Operator's License No. 35341	Contact Person:			
New Operator's Name & Address: _River Rock Operating, LLC	Phone: 405-606-7481			
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy			
	7/12/16			
Oklahoma City, OK 73102	Date.			
Title: Vice President - Operations	Signature: RECEIVED			
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit #1513326336 has been			
noted, approved and duly recorded in the records of the Kansas Corporation	on Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by				
Permit No.: Recommended action:	permitted by No.;			
Date:	Date:			
Authorized Signature,	Authorized Signature			
DISTRICT EPR /////7	PRODUCTION JAN 12 ZUIT UIG AN 12 ZUIT			
Mail to: Past Operator New Ope	prator District			

Must Be Filed For All Wells

	No.: 226600 Diediker Rev Trust		* Location: N	W SW 29-30S-19E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
29-1	1513326336	1987 FSL 675 FW	/L	Gas	Producing
	<u> </u>	FSL/FNL	FEL/FWL	***************************************	
	***************************************	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		····
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<u> </u>		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		JUL 2 7 2016
		FSL/FNL	FEL/FWL		RECEIVED
	-	FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPPHAIUH: LICENSE #	Well Location:
OPERATOR: License # 35341 Name: River Rock Operating, LLC	
Address 1: 211 North Robinson	County: Neosho
Address 2: Suite 200	Lease Name: Diediker Rev Trust Well #: 29-1
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	NW SW
Email Address: jim.allen@riverrockoperating.com	CHITA
Surface Owner Information: Name: DIEDIKER J C & LOIS REV TR Address 1: C/O VITT JUDY RECE	Wign filing a Form T-1 involving multiple surface owners, attach an additional speed listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2: 1164 26000 RD	county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and ok batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	The Form of Frag Form of Tiplat, or a departuo platinisty to determine
■ I certify that, pursuant to the Kansas Surface Owner Notice	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a	being filed is a Form C-1 or Form CB-1, the plat(s) required by this
CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and
CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1-1 will be returned.
CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1-1 will be returned.