### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST be submitted with this form

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 227446  Lease Name: Trout, Earl R  NW. SE. NE. SE Sec. 16 Twp. 30S R. 19E W			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from DE / W Line	Legal Description of Lease: S/2			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Neosho			
Number of Injection Wells**	Production Zone(s): Cherokee Coals			
Field Name: CHEROKEE BASIN COAL AREA				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: 1513326547 (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section			
	feet from LE / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33343 🗸	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102				
	Date: 7/2014 Signature: La Toolee			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:			
New Operator's License No	Contact Person: Jim Allen			
New Operator's Name & Address: River Rock Operating, LLC	Contact Person: Jim Allen Phone: 405-606-7481 KCC WICHI			
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy JUL 27 201			
Oklahoma City, OK 73102	74540 1 1 1			
	Date: 7/15/16			
Title: Vice President - Operations	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #1513326547 has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
0.1	D-tr.			
Date:	Date:  Authorized Signature			
	PRODUCTION JAN 1 2 2017 u. AN 1 2 2017			
Mail to: Past Operator New Operato				

#### Must Be Filed For All Wells

* Lease Name: Trout, Earl R		* Location: _NW SE NE SE 16-30S-19E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)  1936 FSL 601 FEL		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)  Producing
16-3	1513326547 🗸				
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	3	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	* <u></u>	FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		-
	-	FSL/FNL	FEL/FWL	<u> </u>	OC MICHITA
		FSL/FNL	FEL/FWL		JUL 27 2016  RECEIVED
	-	FSL/FNL	FEL/FWL		JUL 21
		FSL/FNL	FEL/FWL		RECEI
		FSL/FNL	FEL/FWL		_
4		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	Well Location:		
OPERATOR: License # 35341  Name: River Rock Operating, LLC			
Name: River Rock Operating, LLC Address 1: 211 North Robinson	County: Neosho		
Address 2: Suite 200	Lease Name: Trout, Earl R Well #: _16-3		
City: Oklahoma City State: OK	Zip: 73102 + If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Jim Allen	the lease below:		
Contact Person: Jim Allen  Phone: ( 405 ) 606-7481	105 ) 606-7483		
Email Address: jim.allen@riverrockoperation	ng.com		
Surface Owner Information:	the lease below:  405 ) 606-7483  ng.com  CC VICED  When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Name: TROUT EARL R & ANNA LEE When filing a Form T-1 involving multiple surface owners, attach an ad-			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2: 4305 LYON RD	county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted lo	C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ocations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
	as Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface		
owner(s) of the land upon which the CP-1 that I am filing in connection v	e subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this dress, phone number, fax, and email address.		
owner(s) of the land upon which the CP-1 that I am filing in connection we form; and 3) my operator name, add  I have not provided this information KCC will be required to send this in task, I acknowledge that I must pro	e subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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