KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

SE. NW. NW. SW.sec. 24_Twp. 29S_R. 17E_ VE W Legal Description of Lease: NW SW County: Neosho Production Zone(s): MULTIPLE Injection Zone(s): Mult	Check Applicable Boxes: MUST be subm	itted with this form.
Lease Name:Dudley, Edwinna G SE. NW. NW. SW.sec. 24 _ Twp. 29S_R. 17EVEW Legal Description of Lease:NW SW County: Neosho Production Zone(s):MULTIPLE Injection Zone(s):	Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
SE. NW. NW. SW.sec. 24_Twp. 29S_R. 17E_ VE W Legal Description of Lease: NW SW County: Neosho Production Zone(s): MULTIPLE Injection Zone(s): MULT	Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 228021
SE. NW. NW. SW Sec. 24 Twp. 29S R. 17E VE W Legal Description of Lease: NW SW County: Neosho Production Zone(s): MULTIPLE Injection Zone(s): MULTIPLE Injection Zone(s): MULTIPLE Injection Zone(s): Multiple Contact Person: Stephen Moriarty Production LLC Phone: 405-600-7704 Date: Signature: WCC WICHIT Oil / Gas Purchaser: BP Energy Date: 7/18/16 Signature: RECEIVED Transfer of injection authorization, surface pit permit # 1513326703 has been can be composed in the above injection well(s) or pit permit. Seknowledged as the new operator of the above named lease containing the surface pit permitted by No:	Gas Gathering System:	Lease Name Dudley, Edwinna G
Legal Description of Lease: _NW SW County: Neosho	Saltwater Disposal Well - Permit No.:	
County: Neosho Production Zone(s):	Spot Location: feet from N / S Line	
County: Neosho Production Zone(s):	feet from E / W Line	Legal Description of Lease: NVV SVV
Production Zone(s):	Enhanced Recovery Project Permit No.:	
Injection Zone(s): Injection Zone(s):	Entire Project: Yes No	County: Neosho
Injection Zone(s):	Number of Injection Wells**	Production Zone(s): MULTIPLE
feet from N / S Line of Section feet from F / W Line of Section Settling Haul-Off Workover Drilling Contact Person: Stephen Moriarty Production LLC Phone: 405-600-7704 Date: Signature: Contact Person: Jim Allen LLC Phone: 405-606-7481 Contact Person: Jim Allen LLC Phone: 405-606-7481 Oil / Gas Purchaser: BP Energy Date: 7/18/16 Signature: RECEIVED Transfer of injection authorization, surface pit permit # 1513326703 has been cansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation riship interest in the above injection well(s) or pit permit. acknowledged as is authorized by the new operator of the above named lease containing the surface pit permitted by No: Date:	Field Name: CHEROKEE BASIN COAL AREA	
Settling	** Side Two Must Be Completed.	injection zone(s).
Settling	Surface Pit Permit No.: 1513326703	feet from N / S Line of Section
Settling	(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section
Production LLC Phone: 405-600-7704 Date:	Type of Pit: Emergency Burn Settling	
Date:	Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Date: Signature: Contact Person: Jim Allen Phone: 405-606-7481 Oil / Gas Purchaser: BP Energy Date: 7/18/16 Signature: RECEIVED As been Cansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation reship interest in the above injection well(s) or pit permit. Cacknowledged as as authorized by the new operator of the above named lease containing the surface pit permitted by No: Date: Date: Date: Da	Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
Contact Person: Jim Allen Phone: 405-606-7481 Oil / Gas Purchaser: BP Energy Date: 7/18/16 Signature: 1513326703 has been Cansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation riship interest in the above injection well(s) or pit permit. acknowledged as as a suthorized by the new operator of the above named lease containing the surface pit permitted by No.: Date:	210 Park Ave, Okla. City, OK 73102	7/20/16
Oil / Gas Purchaser: BP Energy Date: 7/18/16 Signature: 1513326703 has been cansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation riship interest in the above injection well(s) or pit permit. acknowledged as as authorized by the new operator of the above named lease containing the surface pit permitted by No.: Date:	Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	La Toutee
Oil / Gas Purchaser: BP Energy Date: 7/18/16 Signature: RECEIVED Transfer of injection authorization, surface pit permit # 1513326703 has been fansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation riship interest in the above injection well(s) or pit permit. Taken acknowledged as a sea authorized by the new operator of the above named lease containing the surface pit permitted by No.: Date:	New Operator's License No35341 /	Contact Person: Jim Allen
Oil / Gas Purchaser: BP Energy Date: 7/18/16 Signature: RECEIVED Transfer of injection authorization, surface pit permit # 1513326703 has been fansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation riship interest in the above injection well(s) or pit permit. Taken acknowledged as a sea authorized by the new operator of the above named lease containing the surface pit permitted by No.: Date:	New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481
Date:	211 N. Robinson, Suite 200	KCC WICHII
ransfer of injection authorization, surface pit permit #1513326703	Oklahoma City, OK 73102	1111 2 7 2016
ransfer of injection authorization, surface pit permit #1513326703		
tansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation rship interest in the above injection well(s) or pit permit.	Title: Vice President - Operations	Signature: RECEIVED
tansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation rship interest in the above injection well(s) or pit permit. acknowledged as	Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #1513326703 has been
acknowledged as is acknowledged as authorized by the new operator of the above named lease containing the surface pit permitted by No.: Date:		
the new operator of the above named lease containing the surface pit permitted by No.: Date:	Commission records only and does not convey any ownership interest in the	e above injection well(s) or pit permit.
permitted by No.: Date:	is acknowledged as	is acknowledged as
permitted by No.: Date:	the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface bit
Date:		
	rermit No.: Hecommended action:	permitted by No.;
	Doto	Date:
Authorized digitalite	Authorized Signature	Authorized Signature
3/17 PRODUCTION JAN 0 4 9	the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: Date:	permitted by No.:
	Mail to: Past Operator New Oper	rator District

Must Be Filed For All Wells

* Lease Name:_	Dudley, Edwinna G		* Location:N	IW SW 24-29S-17E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
24-4	1513326703 🗸	1991 FSL 530 FW	<u>/L</u>	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
	-	FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_ **
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	K	CC WICHITA
		FSL/FNL			IUL 27 2016
					RECEIVED
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:	
Name: River Rock Operating, LLC	SE-NW-NW-SW Sec. 24 Twp. 29S S. R. 17E X East West	
Address 1: 211 North Robinson	County: Neosho	
Address 2: Suite 200	Lease Name: Dudley, Edwinna G Well #: 24-4	
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: Jim Allen	the lease below:	
Phone: (405) 606-7481 Fax: (405) 606-7483	NW SW	
Email Address: jim.allen@riverrockoperating.com		
KCC WICHITA		
Surface Owner Information:		
Name: BELL DONNIE R & VERA M JUL 27 ZUIO	When filing a Form T-1 involving multiple surface owners, attach an addition	
Address 1: REVOCABLE TRUSTS RECEIVED	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2: 2565 100TH RD	county, and in the real estate property tax records of the county treasurer.	
City: THAYER State: KS Zip: 66776 +		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodi	ic Protection Borehole Intent), you must supply the surface owners and	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodi the KCC with a plat showing the predicted locations of lease roads, tank b are preliminary non-binding estimates. The locations may be entered on	batteries, pipelines, and electrical lines. The locations shown on the plat	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodia the KCC with a plat showing the predicted locations of lease roads, tank b	batteries, pipelines, and electrical lines. The locations shown on the plat	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank to are preliminary non-binding estimates. The locations may be entered on a Select one of the following:	to the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank to are preliminary non-binding estimates. The locations may be entered on a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be location; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). Lack KCC will be required to send this information to the surface owner.	the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form peing filed is a Form C-1 or Form CB-1, the plat(s) required by this demail address. It is considered that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this post the surface owner by filling out the top section of this form and	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank to are preliminary non-binding estimates. The locations may be entered on a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be location; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address of	to the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this demail address. It is cause I have not provided this information, the her(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form. The locations shown on the plat is a surface owner by filling out the top section of this form and CC, which is enclosed with this form.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank to are preliminary non-binding estimates. The locations may be entered on a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be location; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC If choosing the second option, submit payment of the \$30.00 handling fee form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	to the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this demail address. It is considered by the form CB-1 and the following to the surface cated: 1) a copy of the Form CB-1, the plat(s) required by this demail address. It is considered by the form the form the form the form the form and complete the form and complete the form the form the form. The form of the form is form the form	
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