# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compliance w MUST be submit	ted with this form.
eck Applicable Boxes:	Effective Date of Transfer: 06/22/16
Oil Lease: No. of Oil Wells**	223297 VIL
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 223297
Gas Gathering System:	Lease Name: Goins
Saltwater Disposal Well - Permit No.:	NE - SW- SW- NE Sec. 11 Twp. 30S R. 17E ✓ E W
Spot Location: feet from N / S Line           feet from E / W Line	Legal Description of Lease: NE SW SW NE §11-T30S-R17E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells**	Production Zone(s): MULKY COAL BED
eld Name: THAYER SOUTH	Injection Zone(s):
** Side Two Must Be Completed.	injection zone(s).
urface Pit Permit No.: 1513325657  (API No. if Drill Pit, WO or Haul)  ype of Pit: Emergency Burn Settling	feet from N/ S Line of Section  feet from E/ W Line of Section  Haul-Off Workover Drilling
ast Operator's License No. 33343 🗸	Contact Person: Stephen Moriarty
Destar I. Mide antinent Broduction II C	405-600-7704
ast Operator's Name & Address.	7/13//10
210 Park Ave, Okla. City, OK 73102	Date:
itle: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: , , , , , , , , , , , , , , , , , , ,
New Operator's License No35341	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHI
2000 B.M. 150 M. 2010 M. 2010 B.M. 2010 M. C.	
211 N. Robinson, Suite 200  Dklahoma City, OK 73102	Oil / Gas Purchaser: BP Energy Company  Date: 7/12/16  RECEIVE
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
the new operator and may sermine to inject many	
Permit No.: Recommended action:	permitted by No.; ·
Permit No.: Recommended action:  Date:	Date:

#### Must Be Filed For All Wells

* Lease Name: Goins		*Location: NE SW SW NE 11-30S-17E				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Sou		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
6	1513325657 🗸	3000 FSL 2280 FE	L	Gas	Producing	
		FSL/FNL	FEL/FWL	- T		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	-		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	1		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	***************************************		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	-		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		- 1	
		FSL/FNL	FEL/FWL		KCC WICHIT	
		FSL/FNL	FEL/FWL	· ·	JUL 2 7 2016	
		FSL/FNL	FEL/FWL		SECEN/EI	
***************************************		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:	
Name: River Rock Operating, LLC	NE-SW-NE Sec. 11 Twp. 30S S. R. 17E ■ East West	
Address 1: 211 North Robinson	County: Neosho	
Address 2. Suite 200	Lease Name: Goins 6 Well #: 6	
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: Jim Allen	the lease below:	
City:       Oklahoma City       State:       OK       Zip:       73102       +         Contact Person:       Jim Allen         Phone:       (405)       606-7481       Fax:       (405)       606-7483	NE SW SW NE §11-T30S-R17E	
Email Address: jim.allen@riverrockoperating.com	KA	
Surface Owner Information:           Name:         GOINS OLIN LIVING TRUST           Address 1:	NE SW SW NE §11-T30S-R17E  The Men filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
***************************************		
the KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
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the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax.  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and	
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