Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 225872			
Gas Gathering System:	Lease Name: Goins Liv Trust 14-1			
Saltwater Disposal Well - Permit No.:	E2 - W2- NW- NE_Sec. 14 Twp. 29S_R. 17E			
Spot Location: feet from N / S Line feet from E / W Line	Legal Description of Lease: E2 W2 NW NE §17-T29S-R17E			
Enhanced Recovery Project Permit No.:	o Neosho			
Entire Project: Yes No	County: Neosito			
Number of Injection Wells**	Production Zone(s): Arbuckle Dolomite, multiple			
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):			
** Side Two Must Be Completed.				
Surface Pit Permit No.: 1513326168 (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling K4			
Past Operator's License No. 33343	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	7/13/16			
	Date: Trustee			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:			
New Operator's License No35341 ✓	Contact Person: Jim Allen KCC WICHIT			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481			
211 N. Robinson, Suite 200	Oil / Coa Princhager BP Energy			
Oklahoma City, OK 73102	7/12/16 / RECEIVED			
Title: Vice President - Operations	Date:			
	1513326168 box box			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #1515326166 has been			
	n Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	e above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:				
Date:	Date:			
Authorized Signature				
DISTRICT EPR _/2/30/16	PRODUCTION JAN 03 2017 UNJANUS ZU			
Mail to: Past Operator New Open	rator District			

Must Be Filed For All Wells

Goins Liv Trust 14-1		_ * Location:		
API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1513326168 √	645 FNL 2139 F	<u></u>	Gas	Producing
	FSL/FNL	FEL/FWL		<u></u>
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		_
1	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		_
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		_
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		<u> </u>
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		CC WICHITA
	FSL/FNL	FEL/FWL	J	UL 2 7 2016
	FSL/FNL	FEL/FWL		RECEIVED
	FSL/FNL	FEL/FWL		_
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	(YR DRLD/PRE '67) 1513326168	API No. (YR DRLD/PRE 67) Footage from Section (i.e. FSL = Feet from Section (i.e. FSL = FSL/FNL — FSL	API No. (YR DRLD/PRE '67) Footage from Section Line (i.e. FSL = Feet from South Line)	Goins Liv Trust 14-1

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:	
Name: River Rock Operating, LLC	<u>E2 - W2 - NW - NE</u> Sec. 14 Twp. 29S S. R. 17E ■ East West	
Address 1: 211 North Robinson	County: Neosho	
Address 2: Suite 200	Lease Name: Goins Liv Trust 14-1 Well #: 14-1	
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: Jim Allen	the lease below: E2 W2 NW NE \$17-T29S-R17E	
Phone: (405) 606-7481 Fax: (405) 606-7483		
Email Address: iim.allen@riverrockoperating.com		
KCC WICH!T		
Surface Owner Information: JUL 2 7 2016		
Name: GOINS OLIN LIVING TRUST	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1: RECEIVED	sheet listing all of the information to the left for each surface owner. Sur owner information can be found in the records of the register of deeds fo county, and in the real estate property tax records of the county treasurer.	
Address 2: 1230 120TH RD		
City: THAYER		
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form leing filed is a Form C-1 or Form CB-1, the plat(s) required by this	
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