

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act

Check Applicable Boxes:	IST be submitted with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 06/22/16
✓ Gas Lease: No. of Gas Wells 1	222704
Gas Gathering System:	The state of the s
Saltwater Disposal Well - Permit No.:	Lease Name: GOINS LIV TRUST
Spot Location:feet from N / S	
feet from E / W	Line Legal Description of Lease E2 SE
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells**	and the second of the second o
Field Name: CHEROKEE BASIN COAL AREA	Production Zone(s): Cherokee Coals
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 1513327556	
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section
County	Haul-Off Workover Drilling
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production	on LLC Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: 7/20/14
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinen	at Prod
	Signature:
New Operator's License No. 35341	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	405 COC 7404
211 N. Robinson, Suite 200	ACC ANICIDIA
Oklahoma City, OK 73102	Oil / Gas Purchaser: BP Energy JUL 27 2016
Title: Vice President - Operations	Date: //18/16
Tide:	Signature: RECEIVED
Acknowledgment of Transfer: The above request for transfer of	injection authorization, surface pit permit # 1513327556
noted, approved and duly recorded in the records of the Kansas Co	rporation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership intere	est in the above injection well(s) or pit permit.
is acknowled	is acknowledged as
he new operator and may continue to inject fluids as authoriz	zed by the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	·
Pate:	Date:
DISTRICT EPR 12/30/14	Authorized Signature
Mail to: Deat On and	"Operation Of the Transfer of Option Of the Transfer of Option Op
I/CO O	W Operator District

Side Two

Must Be Filed For All Wells

	No.: 232781						
* Lease Name: _	GOINS LIV TRUST		* Location:S	SE NE 14-	29S-17E		
Well No.	API No. (YR DRLD/PRE 67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)		Well Status (PROD/TA'D/Abandoned	
14-3	1513327556	1980 FNL 660 FEL		Gas		Producing	
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL .				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL .		KCC W	CHITA	
		FSL/FNL	FEL/FWL		JUL 2	2016_	
		FSL/FNL	FEL/FWL		JUL Z	EIVED	
		FSL/FNL	FEL/FWL		KEC		
		FSL/FNL	FEL/FWL_				
		FSL/FNL	FEL/FWL _				
		FSL/FNL	FEI /FWI				

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

. / • • • •	(Calhodic Protection Borehole Intent)
OPERATOR: License #_35341	Well Location:
Name: River Rock Operating, LLC	
Address 1: 211 North Robinson	County Neosho West
Address 2: Suite 200	Lease Name: GOINS LIV TRUST Well #: 14-3
City: Oklahoma City State: OK Zip: 73102 +	
	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (405) 606-7481 Fax: (405) 606-7483	E2 SE
Email Address: jim.allen@riverrockoperating.com	
Email Address:jim.allen@riverrockoperating.com Surface Owner Information: Name: _GOINS OLIN LIVING TRUST Address 1: Address 2: _1230 120TH RD City: _THAYER State: _KS Zip: _66776+	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
are preliminary non-binding estimates. The locations may be entered on	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be loc CP-1 that I am filling in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, an	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form
I have not provided this information to the surface owner(s). I act KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address of that I am being charged a \$30,00 handling fee, payable to the KC	ner(s). To mitigate the additional cost of the KCC performing this
If choosing the second option, submit payment of the \$30.00 handling to	ee with this form. If the fee is not received with this form, the KSONA-1
onn and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	will be returned.
form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 hereby certify that the statements made herein are true and correct to the	will be returned.