KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitted	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 225179
Gas Gathering System:	Lease Name: Goins Trust 26-2
Saltwater Disposal Well - Permit No.:	SE - NW. NE - SW Sec. 26 Twp. 29S R. 18E ✓ E W
Spot Location: feet from N / S Line	According to the control of the cont
feet from E / W Line	Legal Description of Lease: NE SW §26-T29S-R18E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells**	Production Zone(s): Summit, Mulkey
CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 1513326084 (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No33343 _/	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	7/13/16
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trustee
35341	Contact Person: Jim Allen
New Operator's License No. 35341	Phone: 405-606-7481
New Operator's Name & Address: River Rock Operating, LLC	
211 N. Robinson, Suite 200	
Oklahoma City, OK 73102	Date: 7/12/16 JUL 2 7 2016
Title: Vice President - Operations	Signature: RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # 1513326084 has been
Acknowledgment of transfer. The above request of the Kaneas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Commission records only and does not convey any owners in interest in the	A STORY OF THE PROPERTY OF THE
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION / VIII V 4 20 :
Mail to: Past Operator New Opera	

Must Be Filed For All Wells

Lease Name:_	Goins Trust 26-2		* Location: _N	IE SW 26-29S-18E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sect (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
26-2	1513326084 🗸	2029 FSL 1856 I	=WL	Gas	Producing
	<u></u>	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHIT
					JUL 2 7 2016
					RECEIVED
		FSL/FNL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	SE-NW-NE-SW Sec. 26 Twp. 29S S. R. 18E ■ East West
Address 1: 211 North Robinson	County: Neosho
Address 2: Suite 200	Lease Name: Goins Trust 26-2 Well #: 26-2
City: Oklahoma City State: OK Zip: 73102 +	
Contact Person. Jim Allen	the lease below:
Phone: (405) 606-7481 Fax: (405) 606-74	NE SW §26-T29S-R18E
Email Address: jim.allen@riverrockoperating.com	
	WICHILL
K	CWICHITA JUL 27 2016 JUL 27 2
Surface Owner Information:	What the a form It is white multiple surface guiners attach an additional
Address 1:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2: 1230 120TH RD	
City: THAYER State: KS zip: 66776 + If this form is being submitted with a Form C-1 (Intent) or	CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or the KCC with a plat showing the predicted locations of leas are preliminary non-binding estimates. The locations may Select one of the following:	CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and se roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or the KCC with a plat showing the predicted locations of leas are preliminary non-binding estimates. The locations may Select one of the following: I certify that, pursuant to the Kansas Surface Ownowner(s) of the land upon which the subject well CP-1 that I am filing in connection with this form; 2 form; and 3) my operator name, address, phone in	CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and se roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. In a separate plat may be submitted.
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If this form is being submitted with a Form C-1 (Intent) or the KCC with a plat showing the predicted locations of leas are preliminary non-binding estimates. The locations may Select one of the following: I certify that, pursuant to the Kansas Surface Ow owner(s) of the land upon which the subject well CP-1 that I am filing in connection with this form; 2 form; and 3) my operator name, address, phone in I have not provided this information to the surface KCC will be required to send this information to the task, I acknowledge that I must provide the name that I am being charged a \$30.00 handling fee, pages.	CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and se roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat the entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. When Notice Act (House Bill 2032), I have provided the following to the surface is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this number, fax, and email address. Owner(s). I acknowledge that, because I have not provided this information, the he surface owner(s). To mitigate the additional cost of the KCC performing this and address of the surface owner by filling out the top section of this form and ayable to the KCC, which is enclosed with this form. O.00 handling fee with this form. If the fee is not received with this form, the KSONA-
If this form is being submitted with a Form C-1 (Intent) or the KCC with a plat showing the predicted locations of leas are preliminary non-binding estimates. The locations may Select one of the following: I certify that, pursuant to the Kansas Surface Ow owner(s) of the land upon which the subject well CP-1 that I am filing in connection with this form; 2 form; and 3) my operator name, address, phone in I have not provided this information to the surface KCC will be required to send this information to the task, I acknowledge that I must provide the name that I am being charged a \$30.00 handling fee, path of the second option, submit payment of the \$30 form and the associated Form C-1, Form CB-1, Form T-1,	CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and se roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat the entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. In a copy of the Form C-1, Form CB-1, Form T-1, or Form CB if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this number, fax, and email address. I acknowledge that, because I have not provided this information, the he surface owner(s). To mitigate the additional cost of the KCC performing this e and address of the surface owner by filling out the top section of this form and ayable to the KCC, which is enclosed with this form. O.00 handling fee with this form. If the fee is not received with this form, the KSONA-1, or Form CP-1 will be returned.
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