District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells _ Effective Date of Transfer: Gas Lease: No. of Gas Wells ____1 232779 KS Dept of Revenue Lease No .: Gas Gathering System: Lease Name: Hughes Rev. Trust Saltwater Disposal Well - Permit No .: ... N2 - SW. SW. NW Sec. 11 Twp. 30S R. 18E F W feet from N / S Line Spot Location: Legal Description of Lease: N2 feet from E / W Line Enhanced Recovery Project Permit No .: . **NEOSHO** Entire Project: Yes No County: Number of Injection Wells _ Production Zone(s): CHEROKEE CHEROKEE BASIN COAL AREA Field Name: Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: ___1513327566 feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) E / W Line of Section -KH V Workover Drilling Type of Pit: Emergency Burn Settling Haul-Off Stephen Moriarty Past Operator's License No. Contact Person: Phone: 405-600-7704 Postrock Midcontinent Production LLC Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Date: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: New Operator's License No. 35341 Contact Person: Jim Allen KCC WICHITA New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 JUL 27 2016 211 N. Robinson, Suite 200 Oil / Gas Purchaser: BP Energy Oklahoma City, OK 73102 7/18/16 Date:_ RECEIVED Vice President - Operations Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____ . Recommended action: permitted by No .: _ Date: Authorized Signature Authorized Signature PRODUCTION

DISTRICT -

Mail to: Past Operator

Side Two

Must Be Filed For All Wells

Lease Name: _	Hughes Rev. Trust	* Location: NE SW SW NW 11-30S-18E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line) 2115 FNL 360 FWL		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
11-4	1513327566				
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		<u> </u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
36 J. 200		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	<u> </u>	- NAICHITA
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		RECEIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	_ Well Location:		
Name: River Rock Operating, LLC	N2 - SW- SW-NW Sec. 11 Twp. 30S S. R. 18E ▼ East West		
Address 1: 211 North Robinson	County: NEOSHO		
Address 2: Suite 200	Lease Name: Hughes Rev. Trust Well #: 11-4		
Oklahoma City OK 7 73102			
Contact Person: Jim Allen	the lease below:		
Phone: (405) 606-7481 Fax: (405) 606-7483	N2		
Email Address: jim.allen@riverrockoperating.com	U.		
CC VAL	ano		
Surface Owner Information: Name: HUGHES JACK D & MARY JO REC	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: N2 When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1:	owner information can be found in the records of the register of deeds for the		
Address 2: 8405 30TH RD	county, and in the real estate property tax records of the county treasurer.		
City: GALESBURG State: KS Zip: 66740 +			
are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notic owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form m being filled is a Form C-1 or Form CB-1, the plat(s) required by this		
	t, and ornali address.		
I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and he KCC, which is enclosed with this form.		
☐ I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the surface of	owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and ne KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1		
☐ I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addressed that I am being charged a \$30.00 handling fee, payable to the second option, submit payment of the \$30.00 handlessed form and the associated Form C-1, Form CB-1, Form T-1, or Form CB-1.	owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. In the fee is not received with this form, the KSONA-1 will be returned.		
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