062216	Hughes	_Trust	_21	_2.pdf
--------	--------	--------	-----	--------

OIL & GAS CONS	ATION COMMISSION Form T-1 July 2014 SERVATION DIVISION Form must be Typed Form must be Signed		
	ANGE OF OPERATOR All blanks must be Filled		
	N OR SURFACE PIT PERMIT		
	with the Kansas Surface Owner Notification Act, itted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 225612 VDS		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	Lease Name: Hughes Rev Trust 21-2		
Spot Location: feet from N / S Line	E2 - W2 NW SW Sec. 21 Twp. 30S R. 18E F E W		
feet from E / W Line	Legal Description of Lease: E2 W2 NW SW §28-T30S-		
Enhanced Recovery Project Permit No.:	R18E		
Entire Project: Yes No	County: Neosho		
Number of Injection Wells**			
Field Name: CHEROKEE BASIN COAL AREA	Production Zone(s): <u>Arbuckle Dolomite, Riverton, Neutral</u> Rowe, Fleming, Bevier		
** Side Two Must Be Completed.	Injection Zone(s):		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling ←↓		
Past Operator's License No	Contact Person:Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Date: 7/13/14 Signature: 7, Troster		
New Operator's License No	Contact Person:		
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481		
211 N. Robinson, Suite 200	Phone: 405-606-7481 Oil / Gas Purchaser: BP Energy Company		
Oklahoma City, OK 73102	Date: 7/12/16 JUL 2 7 2016		
Title: Vice President - Operations	Signature: RECEIVED		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1513326132has been		
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		

	is acknowledged as		is acknowledged as
the new operator and may	continue to inject fluids as authorized by	the new operator of the abov	e named lease containing the surface pit
Permit No.:	Recommended action:	permitted by No.:	· · · · · · · · · · · · · · · · · · ·
Date:	Authorized Signature	Date:	Authorized Signature
DISTRICT Mail to: Past Operator	EPR New Operat	PRODUCTION 11117	UAN 1 1 2017

KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, KS 67202-1513

## Side Two

## Must Be Filed For All Wells

_ease Name:_	Hughes Rev Trust 21-2		* Location:	2 W2 NW SW 21-305	5-18E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone)
21-2	1513326132	1980 FSL520 FV	VL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		1940.a.s.
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	······	FSL/FNL	FEL/FWL	1	
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	( <u></u>	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	K	CC WICHITA
		FSL/FNL	FEL/FWL		JUL 2 7 2016
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # <u>35341</u> <sub>Name:</sub> River Rock Operating, LLC Address 1: 211 North Robinson	Well Location: <u>E2 - W2 - NW-SW</u> Sec. <u>21</u> Twp. <u>30S</u> S. R. <u>18E</u> East West County <u>Neosho</u>		
Address 1:	Lease Name: Hughes Rev Trust 21-2 Well #: 21-2 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: E2 W2 NW SW §28-T30S-R18E		
Surface Owner Information: KCC WICHI1   Name: HUGHES JACK & MARY JO   Address 1: REVOCABLE TRUST   Address 2: 8405 30TH RD   City: GALESBURG	A When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

## Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereb	y certify that th	e statements made herein are true a	nd correct to the	best	of my knowledge and belief.	
Date:	7/19/16	Signature of Operator or Agent:		U	Vice President - Operations Title:	