### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 6/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 228259
Gas Gathering System:	Lease Name: Brant, J W
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NE NE
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Wilson
Number of Injection Wells**	
Field Name: Cherokee Basin Coal Area	Production Zone(s):
** Side Two Must Be Completed.	Injection Zone(s):
"" Side I Wo Must Be Completed.	
Surface Pit Permit No.: 1520526805	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
δ. <i>β//μ</i> ,	Haul-Off Workover Drilling
Past Operator's License No33343 V	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date:
	11 Touted
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:
05044	lim Allen
New Operator's License No. 35341	Contact Person:
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company Received  KANSAS CORPORATION COMMISSION
Oklahoma City, OK 73102	Date: KANSAS CORPORATION
Title: Vice President - Operations	JUL 21 2010
Title: Vice i resident - Sperations	Signature: CONSERVATION DIVISION
	1520526905
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #nas been
	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR _/2/20/16	PRODUCTION DEC 2 1 2016 DEC 2 1 7016
Mail to: Past Operator New Opera	ator District

#### Side Two

#### Must Be Filed For All Wells

Lease Name:	Brant, J W		* Location: N	E NE 3-28S	-17E
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3-1	1520526805	667 Circle	539 Circle FEL FWL	Gas	PROD
2 1		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	<u> </u>	<u> </u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	1	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	<u> </u>	FSL/FNL	FEL/FWL	<u> </u>	
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	<u></u>	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		<u> </u>
		FSL/FNL	FEL/FWL		Received  KANSAS CORPORATION COMM
		FSL/FNL	FEL/FWL		111 2 / 201
		FSL/FNL	FEL/FWL		CONSERVATION DIVIS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:		
OPERATOR: License # 35341  Name: River Rock Operating, LLC			
Address 1: 211 North Robinson			
Address 2: Suite 200	County: Wilson  Lease Name: Brant, J W Well #: 3-1		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483			
Email Address:	NE NE		
acceived com	Wo-		
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483  Email Address:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: Thayer State: KS Zip: 66776 +			
City State zip+			
the KCC with a plat showing the predicted locations of lease roads, to	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat if on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax.  I have not provided this information to the surface owner(s).	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this		
KCC will be required to send this information to the surface			
task, I acknowledge that I must provide the name and addre that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling	e KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1		
task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	e KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1		
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task, I acknowledge that I must provide the name and addre that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	e KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 P-1 will be returned.		