Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes:	ued with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16			
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 227308			
Gas Gathering System:	Lease Name: Hughes, Jack D			
Saltwater Disposal Well - Permit No.:	NW. SE. SE. SE sec. 21 Twp. 29S R. 19E W			
Spot Location: feet from N / S Line	luminal Luman			
feet from E / W Line	Legal Description of Lease: SE LESS A 1.67 AC TRACT			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Neosho			
Number of Injection Wells**	Production Zone(s): Cherokee coals			
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):			
** Side Two Must Be Completed.	injusticit Zerio(e).			
Surface Pit Permit No.:1513326502	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from FE / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33343	Contact Person: Stephen Moriarty			
Past Operator's Name & Address:Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date: 7/25/16			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Date: 7/25/16 Signature: Tuskl			
New Operator's License No. 35341	.lim Allen			
	Contact Person: Jim Allen Phone: 405-606-7481 KCC WICHIT			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC VVICHIII			
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy JUL 2 7 2016			
Oklahoma City, OK 73102	Date: 7/18/16 RECEIVED			
Title: Vice President - Operations	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #1513326502 has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR F Mail to: Past Operator New Operato	PRODUCTION JAN 05 2017 WAN 05 2011			
New Operato	or District			

Must Be Filed For All Wells

Lease Name:	Hughes, Jack D		* Location:N	W SE SE SE 21-295	S-19E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S	on Line outh Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandor
21-2	1513326502	630 FSL 639 FEI		Gas	Producing
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		<u> </u>
		FSL/FNL	FEL/FWL		CC WICHITA
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		U Name No hand V has he
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEI /FWI		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	NW-SE-SE-SE_Sec. 21 Twp. 29S_S. R. 19E ■ East West
Address 1: 211 North Robinson	County: Neosho
Address 2: Suite 200	Lease Name: Hughes, Jack D Well #: 21-2
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Jim Allen	the lease below:
Phone: (405) 606-7481 Fax: (405) 606-7483	SE LESS A 1.67 AC TRACT
Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: HUGHES JACK ETAL	CHITA
"CCAA"	anth
2.	7 2010
Surface Owner Information: Name: HUGHES JACK ETAL	CEVED When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
KL	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2: 8405 30TH RD	
City: GALESBURG State: KS Zip: 66740 +	· · · · · · · · · · · · · · · · · · ·
	(Cathodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en Select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or where the subject well in the subje	ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Iotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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