Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	nitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
✓ Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 230330
Gas Gathering System:	Lease Name: _ Price, James E
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	<u>SW. NE sec. 36 Twp. 28S R. 16E</u> VE W
feet from E / W Line	Legal Description of Lease: SW NE
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Wilson
Number of Injection Wells **	Production Zone(s):
Field Name: Cherokee Basin Coal Area	140
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:1520527383	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KH
Past Operator's License No33343 V	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: 7/8/16
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trustee
Title:	Signature:
05011	
New Operator's License No	Contact Person: Jim Allen Received
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KANSAS CORPORATION COMM
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company / IIII 2 7 2016
Oklahoma City, OK 73102	7/6/46 1
Vice President Operations	WICHITA, KS
Title: Vice Fresident - Operations	Signature
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #1520527383 has been
noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
S	Date
Date:	Date: Authorized Signature
DISTRICT EPR /2/20/16	PRODUCTION DEC 2 1 2010 UNE C 2 1 2016
Mail to: Past Operator New Opera	- Manual 2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-
The transfer of the second sec	Sec. 1997 (1997)

Must Be Filed For All Wells

* Lease Name:	Price, James E		* Location:S	SW NE 36-28S-16E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sec (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
36-1	1520527383	1981 FNL 1978	FEL	Gas	Producing
	· ·	FSL/FNL	FEL/FWL	<u> </u>	· ·
		FSL/FNL	FEL/FWL		2
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<u> </u>		FSL/FNL	FEL/FWL	<u> </u>	
·		FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·	2
	<u> </u>	FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL	1	-
	3	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		
	: <u>::::::::::::::::::::::::::::::::::::</u>	FSL/FNL	FEL/FWL		
·		FSL/FNL	FEL/FWL		Received
		FSL/FNL	FEL/FWL	K	ANSAS CORPORATION COMINISSION
		FSL/FNL	FEL/FWL		JUL 27 2016 CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		WICHITA, KS
		FSL/FNL	FEL/FWL		
7		FSL/FNL	FEL/FWL		

FEL/FWL

FSL/FNL

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:	
Name: River Rock Operating, LLC Address 1: 211 North Robinson		
Address 1: 211 North Robinson	County: Wilson	
Address 2. Suite 200	Lease Name: Price, James E Well #: 36-1	
City: Oklahoma City State: OK Zip: 73102 + Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: Jim Allen	the lease below:	
Phone: (405) 606-7481 Fax: (405) 606-7483	— SW NE	
Email Address: jim.allen@riverrockoperating.com Received Received KANSAS CORPORATION:		
CORPORT		
Address 1: 1615 ROAD 26 CONSERVATION	sheet listing all of the information to the left for each surface owner. Surface	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City: WALLACE State: KS Zip: 67761 +		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	athodic Protection Borehole Intent), you must supply the surface owners and	
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter	tank batteries, pipelines, and electrical lines. The locations shown on the plat	
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