Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes:	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: KRAMER, JERRY L
Saltwater Disposal Well - Permit No.:	NE_NW_SE_SE_sec. 20_Twp. 29S_R. 19E_VE_W
Spot Location:feet from N / S Line	Legal Description of Lease: NE NW SE SE
feet from LE / LW Line	
Enhanced Recovery Project Permit No.:	County Neosho
Entire Project: Yes No	County Neosilo
Number of Injection Wells **	Production Zone(s): Cattleman
Field Name: Urbana	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.: 1513327695 (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: 7/25/14
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Date: 7/25/14 Signature: Truster
New Operator's License No35341 /	Contact Person:Jim Allen
River Rock Operating LLC	Phone: 405-606-7481
New Operator's Name & Address: River Rock Operating, LLC	
211 N. Robinson, Suite 200	Oil / Gas Purchaser: Coffeyville Resources KCC WICHIT
Oklahoma City, OK 73102	Date: 7/18/2016 JUL 2 7 2016
Title: Vice President - Operations	Signature: RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # 1513327695 has been
	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Continues of records only and does not convey any owners up interest in the	above injection weil(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 1/4/11	PRODUCTION JAN 05 2017 WAN 05 2011
Mail to: Past Operator New Opera	

Must Be Filed For All Wells

Lease Name:	KRAMER, JERRY L		* Location:	IE NW SE SE 20-29S-	19E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti- (i.e. FSL = Feet from S	on Line outh Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
20-3	1513327695 /	1100 FSL 670 FE	EL	Oil	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	<u> </u>	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·	
		FSL/FNL	FEL/FWL	P	
	· <u></u>	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	N	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	3	FSL/FNL	FEL/FWL	7	
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:	
Name: River Rock Operating, LLC		
Address 1: 211 North Robinson	County: Neosho	
Address 2: Suite 200	Lease Name: KRAMER, JERRY L Well #: 20-3	
City: Oklahoma City State: OK Zip: 73102 +		
Contact Person: Jim Allen	the lease below:	
Phone: (405) 606-7481 Fax: (405) 606-7483	NE NW SE SE	
Email Address:jim.allen@riverrockoperating.com		
	UTA	
Surface Owner Information:	HIL	
27	2016	
경제하다 100 TV (100 TV (t and the state of the state of the state of the same of the state of	
Address 1:RECE	WED owner information can be found in the records of the register of deeds for the	
Address 2: 7300 70th Rd.	county, and in the real estate property tax records of the county treasurer.	
City: Galesburg State: KS Zip: 66740 +	, , , , 이번 등록 보면 보고 있는 것이 되는 것 같아. 전기를 제 기계됐다.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	Cathodic Protection Borehole Intent), you must supply the surface owners and	
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:	is, tank batteries, pipelines, and electrical lines. The locations shown on the plate red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the f form; and 3) my operator name, address, phone number, f I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to	itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (a). I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and of the KCC, which is enclosed with this form.	
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