Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 224650
Gas Gathering System:	Lease Name: Holtzman, Jim 35-1
Saltwater Disposal Well - Permit No.:	SE - SW. NE. SW Sec. 35 Twp. 298 R. 17E VE W
Spot Location: feet from N / S Line feet from E / W Line	Legal Description of Lease: SE SW NE SW §35-T29S-R17E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells **	Production Zone(s): RIVERTON COAL BED
Field Name: CHEROKEE BASIN COAL AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 1513325983	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet fromE /W Line of Section/
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33343 V	Contact Person: Stephen Moriarty
Past Operator's Name & Address:Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: 7/13/16
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trootel
New Operator's License No. 35341	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	405-606-7481
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company KCC WICHIA
Oklahoma City, OK 73102	Date: 7/12/16 / JUL 2 7 2016
Title: Vice President - Operations	Signature: RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1513325983has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi
Permit No.: Recommended action:	permitted by No.:
Date	Data
Date:	Date:
DISTRICT EPR 1/3/17	PRODUCTION JAN 04 2017 JAN 04 2017
Mail to: Past Operator New Operator	

Side Two

Must Be Filed For All Wells

Lease Name:_	Holtzman, Jim 35-1		* Location:S	E SW NE SW 35-29	S-17E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sec (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone
35-1	1513325983	1309 FSL 1920	FWL	Gas	Producing
		FSL/FNL	FEL/FWL	<u> </u>	
		FSL/FNL	FEL/FWL		
	***************************************	FSL/FNL	FEL/FWL		
	***************************************	FSL/FNL	FEL/FWL		
	***************************************	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	ş-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	5	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		1111 2 7 2016
		FSL/FNL			
		FSL/FNL	FEL/FWI		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	SE-SW-NE-SW_Sec. 35 Twp. 29S_S. R. 17E ■ East West
Address 1: 211 North Robinson	County: Neosho
아이들은 얼마나 아니는 아니는 아니는 그 그리다 나를 보는 것이다.	
City: Oklahoma City State: OK Zip: 73102 +	
Contact Person: Jim Allen	the lease below:
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com	SE SW NE SW §35-T29S-R17E
Email Address: jim.allen@riverrockoperating.com	Lease Name: Holtzman, Jim 35-1 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: SE SW NE SW §35-T29S-R17E CEVED
KCC	2016
Surface Owner Information:	CENED When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Name: HOLTZMAN JAMES L & SHARON	CEN When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet using an or the mornation to the len for each surface owner. Surface
Address 2: 24723 850 RD	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: THAYER State: KS Zip: 66776 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall have not provided this information to the surface owner(s) KCC will be required to send this information to the surface.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this liness of the surface owner by filling out the top section of this form and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized in the surface owner (s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to the surface owner of the second option, submit payment of the \$30.00 handling fee.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. COLOR ACT (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. COLOR ACT (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. COLOR ACT (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. COLOR ACT (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form CB-1, Form CB-1, Form T-1, or Form CB-1, Form T-1, or Form CB-1, Fo
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