KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	ntea with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 225610 / CC		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	N2 - S2 - NE - NW sec. 28 Twp. 30S R. 18E		
feet from E / W Line	Legal Description of Lease: N2 S2 NE NW §28-T30S-R18E		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Neosho		
Number of Injection Wells**	Production Zone(s): Arbuckle Dolomite,		
Field Name: CHEROKEE BASIN COAL AREA	Riverton/Rowe/Neutral/Fleming/Crowberg		
** Side Two Must Be Completed.			
Surface Pit Permit No.: 1513326136 (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
(ALTHOUTER, WOOTHALL)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KH		
Past Operator's License No33343 V	Contact Person:Stephen Moriarty		
Destroy of Midesoff and Destroy LLC	Phone: 405-600-7704		
rast Operators Name & Address.	Phone: 400 000 7704		
210 Park Ave, Okla. City, OK 73102	Date: 7/13/16 Signature: 100 tee		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Jos Fee		
	Ess Allers		
New Operator's License No	Contact Person: Jim Allen		
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHIT		
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company		
Oklahoma City, OK 73102	Date: 7/12/16 JUL 2 7 2016		
Title: Vice President - Operations	RECEIVED		
Title: Vice i resident Operations	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # 1513326136 has been		
	n Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date	Dotte		
Date:	Date:Authorized Signature		
DISTRICT EPR 1/10/17	PRODUCTION 1117 WAN 112011		
Mail to: Past Operator New Opera			

Side Two

Must Be Filed For All Wells

Lease Name: _	Good, John L 28-1	*Location: N2 S2 NE NW 28-30S-18E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Soc		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone
28-1	1513326136 🗸	802 FNL 1944 FW	L	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Fannana and American and Americ	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	1	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	***************************************	
	S	FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		CO VALIOLUTA
		FSL/FNL	FEL/FWL		CC WICHITA
		FSL/FNL	FEL/FWL		JUL 2 7 2016
		FSL/FNL	FEL/FWL		RECEIVED
	·	FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC	_ <u>N2 - S2 - NE -NW</u> Sec. <u>28</u> _Twp. <u>30S</u> _S. R. <u>18E</u> _ X East _ West		
Address 1: 211 North Robinson	County: Neosho		
Address 2: Suite 200	Lease Name: Good, John L 28-1 Well #: 28-1		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
	the lease below:		
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	N2 S2 NE NW §28-T30S-R18E		
Email Address: jim.allen@riverrockoperating.com			
VCC WICHIT	A		
Surface Owner Information:	A		
Name: GOOD JOHN L JUL 2 7 2016	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 1:			
Address 1: RECEIVED Address 2: 1825 FORD RD			
City: THAYER State: KS Zip: 66776 +			
	ic Protection Borehole Intent), you must supply the surface owners and batteries, pinelines, and electrical lines. The locations shown on the plat		
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on	batteries, pipelines, and electrical lines. The locations shown on the plat		
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