Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes:	lea with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 230207			
Gas Gathering System:	Lease Name: <u>Head, John A</u>			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: SE NE			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Wilson			
Number of Injection Wells **	Production Zone(s):			
Field Name: Cherokee Basin Coal Area	3027			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:1520527386	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)				
RK CUS DINIO	feet from LE / W Line of Section			
Type of Pit. Emergency Burn Settling	Haul-Off Workover Drilling 人人			
Past Operator's License No. 33343 V	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date: 7/25//4			
Charles Marie La Deslandor Tractes for Desire als Mideentinent Dred	In Tustee			
Title: Stephen Monarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:			
New Operator's License No	Contact Person:			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHITA			
211 N. Robinson, Suite 200	PD Energy Confinency			
Oklahoma City, OK 73102	Oil / Gas Purchaser: DP Ellergy County JUL 2 7 2016 Date: 7/7/16			
Title: Vice President - Operations	Signature: RECEIVED			
	authorization surface nit nermit # 1520527386 has been			
Acknowledgment of Transfer: The above request for transfer of injection	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
remiit ivo necommended action	permitted by No.			
Date:	Date:			
Authorized Signature	ANN 1.2 2017 Authorized Signature			
DISTRICT EPR /////7	PRODUCTION JAN 12 2017 UICJAN 12 2017			
Mail to: Past Operator New Opera	torDistrict			

Must Be Filed For All Wells

KDOR Lease No.: 230207 Lease Name: Head, John A *Location:				SE NE 2-30S-16E		
Lease Name:	Head, John A		* Location:	1112 2 000 102		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line) 1981 FNL 658 FEL		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned) Producing	
2-2	1520527386 √					
		FSL/FNL	FEL/FWL	1	_	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		7	
		FSL/FNL	FEL/FWL	1		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		· - <u>- </u>	
		FSL/FNL	FEL/FWL	-		
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
	2	FSL/FNL	FEL/FWL		KCC WICHITA	
		FSL/FNL	FEL/FWL		JUL 2 7 2016	
					RECEIVED	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC			
Name: River Rock Operating, LLC Address 1: 211 North Robinson	County: Wilson		
Address 2: Suite 200 City: Oklahoma City State: OK Zip: 73102 + Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: (405) 606-7481 Fax: (405) 606-7483	CHIT'SE NE		
Email Address: jim.allen@riverrockoperating.com	2 2016		
Surface Owner Information:	CEVED When filing a Form T-1 involving multiple surface owners, attach an additional		
Name: Head, John A & Head, Patricia S Tr	vynen tiling a Form 1-1 involving multiple surface owners, attach an additional		
	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1:2965 65TH ROAD Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: THAYER State: KS Zip: 66776 +			
	tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will	ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ix, and email address.		
	. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and		
task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to the same and add that I am being charged a \$30.00 handling fee, payable to the same and add that I am being charged a \$30.00 handling fee, payable to the same and add that I am being charged a \$30.00 handling fee, payable to the same and add that I am being charged a \$30.00 handling fee, payable to the same and add that I am being charged a \$30.00 handling fee, payable to the same and add that I am being charged a \$30.00 handling fee, payable to the same and add that I am being charged a \$30.00 handling fee, payable to the same and add that I am being charged a \$30.00 handling fee, payable to the same and add that I am being charged a \$30.00 handling fee, payable to the same and add that I am being charged a \$30.00 handling fee, payable to the same and add that I am being charged a \$30.00 handling fee, payable to the same and add that I am being charged a \$30.00 handling fee, payable to the same and add that I am being charged a \$30.00 handling fee, payable to the same and add that I am being charged a \$30.00 handling fee, payable to the same and add the same and a			
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task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to the second option, submit payment of the \$30.00 handledge.	the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.		