### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

ck Applicable Boxes:  Oil Lease: No. of Oil Wells**  Gas Lease: No. of Gas Wells**	Effective Date of Transfer: 06/22/16
	KS Dept of Revenue Lease No.: 225798
Gas Gathering System:	Lease Name: Kramer, John A
Saltwater Disposal Well - Permit No.:	SE - NW. NW. NE Sec. 20 Twp. 29S R. 19E
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NW NE
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells**	Production Zone(s): Bevier, Croweberg, Fleming, Rowe, and
CHEROKEE BASIN COAL AREA	Riverton coals
ig Name:	Injection Zone(s):
** Side Two Must Be Completed.	
urbosa Bit Bermit No · 1513326249	feet from N / S Line of Section
rface Pit Permit No.: 1513326249  (AP! No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
pe of Pit: Emergency Burn Settling	Haur-Oil Workers.
ast Operator's License No33343 /	Contact Person: Stephen Moriarty
Destar Is Mideentinent Production IIC	Phone: 405-600-7704
ast Operators Name & Address.	Phone: 7/13//4
10 Park Ave, Okla. City, OK 73102	Date: Truster
tle: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: // )/03500
35341	Contact Person: Jim Allen
ew Operator's License No.	Phone: 405-606-7481 KCC WICHIT
ew Operator's Name & Address: River Rock Operating, LLC	11010.
11 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy JUL 2 7 2016
oklahoma City, OK 73102	Date: 7/13/16 RECEIVED
-03/2	Signature:
itle: Vice President - Operations	Signature.
	1513326249 has been
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #
oted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to realises
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
	permitted by No.:
Permit No.: Recommended action:	permitted by No
Date:	Date: Authorized Signature

#### Must Be Filed For All Wells

_ease Name:	Kramer, John A		* Location:C	NW NE 20-29S-19E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Sou	Line th Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
20-1	1513326249	645 FNL 2134 FEL		Gas	Producing
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL			
		FSL/FNL	FEL/FWL		
280, 00		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			· · · · · · · · · · · · · · · · · · ·		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL			
		FSL/FNL	FEL/FWL		KCC WICHIT
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL			
***************************************		FSL/FNL	FEL/FWI		
327		FSL/FNL	FEL/FWI		
		FSL/FNL	FEL/FWI	L	
***************************************		FSL/FNL			

A separate sheet may be attached if necessary

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License # 35341	Well Location:
loma: River Rock Operating, LLC	SE-NW-NW-NE Sec. 20 Twp. 29S S. R. 19E X East West
Name: River Rock Operating, LLC Address 1: 211 North Robinson	Country Neosho
ddress 2: Suite 200	Lease Name: Kramer, John A Well #: 20-1
oklahoma City State: OK Zip: 73102 +	
Contact Person: Jim Allen Chone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	C NW NE
Email Address: jim.allen@riverrockoperating.com	1000 TO Surface owners, attach an additional specific for the information to the left for each surface owner. Surface
Surface Owner Information:   Name: KRAMER JOHN A & JANET S	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	Cathodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be ente	tank namentes hinemies and electrical intes. The locations of the
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following:  I certify that, pursuant to the Kansas Surface Owner Norway owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,	s, tank batteries, pipelines, and electrical lines. The locations of the red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  It be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterescent one of the following:  I certify that, pursuant to the Kansas Surface Owner Norware(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,  I have not provided this information to the surface owner(s KCC will be required to send this information to the surface at that I am being charged a \$30.00 handling fee, payable to	streed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  In thick the surface on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  It is a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  I acknowledge that, because I have not provided this information, the case owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entermore select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notowner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number,  I have not provided this information to the surface owner(see KCC will be required to send this information to the surface attack, I acknowledge that I must provide the name and adthat I am being charged a \$30.00 handling fee, payable to	form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  s). I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.  Indiing fee with this form. If the fee is not received with this form, the KSONA-
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterescent one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number,  I have not provided this information to the surface owner(see KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address, and being charged a \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 handling fee.	Itice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  Solutions:  I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.  Indiing fee with this form. If the fee is not received with this form, the KSONA-III or the surface.