Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
✓ Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 230310
Gas Gathering System:	Lease Name: Kramer, John A
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	<u>W2_ W2_ NE_Sec. 31twp. 29S_R. 19E</u> V
feet from E / W Line	Legal Description of Lease: NE
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells**	Production Zone(s): Cherokee coals
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	injection zone(s):
Surface Pit Permit No.:1513327385	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section /
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date:
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trootee
New Operator's License No. 35341	Contact Person:
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHITA
211 N. Robinson, Suite 200	1100 11101
Oklahoma City, OK 73102	Oil / Gas Purchaser: BP Energy Date: 7/15/16 Date: 2016
Title: Vice President - Operations	Signature: RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #1513327385 has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
, Heddillianded action.	politico by No.
Date:	Date:
Authorized Signature,	1 A D S 2017 Authorized Signature
DISTRICT EPR _//4/17	PRODUCTION JAN 05 ZUIT
Mail to: Past Operator New Operator	or District

Must Be Filed For All Wells

	No.: 230310 Kramer, John A		* Location: V	V2 W2 NE 31-29S-19E	
Lease Name:	indinoi, soim ri		Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
31-2	1513327385	1403 FNL 2199 F	EL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		- 1
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	3	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL	·	. / P.
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		_
	-	FSL/FNL	FEL/FWL		KCC WICHIT
		FSL/FNL	FEL/FWL		JUL 2 7 2016
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
982		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	
Name: River Rock Operating, LLC Address 1: 211 North Robinson	County: Neosho
Address 2: Suite 200	Lease Name: Kramer, John A Well #: 31-2
City: Oklahoma City State: OK Zip: 73102 +	
Contact Person: Jim Allen	the lease below:
Phone: (405) 606-7481 Fax: (405) 606-7483	NE_
Email Address: jim.allen@riverrockoperating.com	MCKITY
VCC.	4/10
Surface Owner Information:	NE NICHITA 27 2016 26 EWisen filing a Form T-1 involving multiple surface owners, attach an additional
Name: KRAMER JOHN A & JANET S	CEWIED ACCEMIEN filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	sheet listing all of the information to the left for each surface owner. Surface
Address 2: 7750 JACKSON RD	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: GALESBURG State: KS Zip: 66740 +	그 가는 얼마 나를 내려가 하는 말이 되고 있다면 사람들이 가는 것이 되었다. 그렇게 하는 것이 없는 것이 없는 것이 없는 것이다.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	athodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. CE Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface.	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notiowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addithat I am being charged a \$30.00 handling fee, payable to	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notiowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addithat I am being charged a \$30.00 handling fee, payable to	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The located be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.