### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 226851 VDV
Gas Gathering System:	Lease Name: King Farms
Saltwater Disposal Well - Permit No.:	N2 - S2 - N2 - NW sec. 16 Twp. 28S R. 19E ✓ E W
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: N2 S2 N2 NW
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells**	
CHEDOKEE BASIN COAL AREA	Production Zone(s): Cherokee
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.: 1513326372	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
	feet from ☐ E / ☐ W Line of Section  Haul-Off ☐ Workover ☐ Drilling
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling レみ V
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
De des la Milde sufficient Description LLC	Phone: 405-600-7704
rast Operators Name & Address.	Prone: 7/15/14
210 Park Ave, Okla. City, OK 73102	Date: Tugtel
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:
New Operator's License No	Contact Person:
Piver Pock Operating 11 C	Phone: 405-606-7481
New Operator's Name & Address: River Rock Operating, LLC	VCC WICHIT
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BF Life gy
Oklahoma City, OK 73102	Date: 7/13/16 JUL 2 7 2016
Title: Vice President - Operations	Signature: RECEIVED
JINO.	TOLIVED
Acknowledgment of Transfer: The above request for transfer of injection	p authorization, surface pit permit # 1513326372 has been
	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	a above injection well(s) or prepermit.
	is acknowledged as
is acknowledged as	
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR EPR / /9/17	PRODUCTION 1/10 17 WAN 10 2011
Mail to: Past Operator New Open	atorDistrict

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 226851		- Mary 177		
* Lease Name:	King Farms		* Location: _ N	2 S2 N2 NW 16-28S-	19E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sect (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
16-1	1513326372 🗸	959 FNL 1521 F	WL	Gas	Producing
		FSL/FNL	FEL/FWL	¥	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	T	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		•
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		···
******************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		JUL 2 7 2016
***************************************		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	N2 - S2 - N2 - NW Sec. 16 Twp. 28S S. R. 19E 🗶 East West
Address 1: 211 North Robinson	County: Neosho
Address 2: Suite 200	Lease Name: King Farms Well #: 16-1
City: Oklahoma City State: OK Zip: 73102 +	
Contact Person: Jim Allen	the lease below:
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	N2 S2 N2 NW
· · · · · · · · · · · · · · · · · · ·	VICHITA
Surface Owner Information:	2 7 2016
Name: KING FARMS AGRICULTURAL LP	When filing a Form T-1 involving multiple surface owners attach an additional
Address 1:	CEIVEMENT filing a Form T-1 involving multiple surface owners, attach an additional street listing all of the information to the left for each surface owner. Surface
Address 2: PO BOX 8744	<ul> <li>owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.</li> </ul>
City: HOUSTON State: TX Zip: 77249 +	
City: HOOSTON State: IX Zip: 17249 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (	Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to be of the following:	s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  It ice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to be entered to b	s, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  It ice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filled is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this lidress of the surface owner by filling out the top section of this form and
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,  I have not provided this information to the surface owner(stock will be required to send this information to the surface task, I acknowledge that I must provide the name and act that I am being charged a \$30.00 handling fee, payable to	s, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  It ice Act (House Bill 2032), I have provided the following to the surface lil be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this lidress of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.
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the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to be enterested one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number,  I have not provided this information to the surface owner (KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and act that I am being charged a \$30.00 handling fee, payable to the third that I am being charged a \$30.00 handling fee, payable to the surface owner of the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form the form and the associated Form C-1, Form CB-1, Form T-1, or Form the surface owner of the surface owner own	s, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  It ice Act (House Bill 2032), I have provided the following to the surface III be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this lidress of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.  Indiing fee with this form. If the fee is not received with this form, the KSONA-im CP-1 will be returned.