KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1 00/00/40		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 226989 V DC Lease Name: King Farms		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	W2- E2 - NW- SE sec. 8 Twp. 28S R. 19E ✓ E W		
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: W2 E2 NW SE		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Neosho		
Number of Injection Wells**	Production Zone(s): Cherokee coals		
Field Name: CHEROKEE BASIN COAL AREA	322		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: 1513326369	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from FE / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Type of Pit: Emergency Burn Settling			
Past Operator's License No. 33343 🗸	Contact Person: Stephen Moriarty		
Past Operator's Name & Address:Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102	7/15/14		
3 99	Dale. Tutul		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:		
New Operator's License No	Contact Person: Jim Allen		
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHI		
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy / JUL 2.7 2016		
Section 1997 April 1997 April 1997	7/12/16		
Oklahoma City, OK 73102	Date: 7/13/16 RECEIVED		
Title: Vice President - Operations	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #1513326369 has been		
	n Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
Commission records only and good net country any entire expenses only	The same of the sa		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Permit No.:	political by No.		
	Date:		
Date:	Authorized Signature		
DISTRICT EPR 1/9/17	PRODUCTION UIDAN 10 2017		
Mail to: Past Operator New Opera			

Side Two

Must Be Filed For All Wells

Lease Name:_	King Farms		* Location:	/2 E2 NW SE 8-28S-19	9E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
8-1	1513326369 🗸	1732 FSL 2266 F	EL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL	FEL/FWL		CC WICHITA
S		FSL/FNL		J	UL 27 2016
				7	RECEIVED
***************************************			FEL/FWL		
			FEL/FWL		
		FSL/FNL			
			FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:	
Name: River Rock Operating, LLC	W2- E2 - NW-SE Sec. 8 Twp. 28S S. R. 19E ★ East West	
Address 1: 211 North Robinson	County: Neosho	
Address 2: Suite 200	Lease Name: King Farms Well #: 8-1	
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: Jim Allen	the lease below: W2 E2 NW SE	
Phone: (405) 606-7481 Fax: (405) 606-7483		
Fmail Address: iim.allen@riverrockoperating.com		
KCC WICHIT	TA .	
Surface Owner Information: JUL 27 2016 Name: KING FARMS AGRICULTURAL LP	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1:RECEIVED	when hilling a FORTH 1-1 involving multiple striace owners, attach an addition sheet listing all of the information to the left for each surface owner. Su owner information can be found in the records of the register of deeds for county, and in the real estate property tax records of the county treasurer	
Address 2: PO BOX 8744		
City: HOUSTON State: TX Zip: 77249 +		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod	lic Protection Borehole Intent), you must supply the surface owners and	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ct (House Bill 2032), I have provided the following to the surface	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be lo	batteries, pipelines, and electrical lines. The locations shown on the plate the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form leing filed is a Form C-1 or Form CB-1, the plat(s) required by this	
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