Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Section and the section of the secti
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 225941
Gas Gathering System:	Lease Name: LDH Farms
Saltwater Disposal Well - Permit No.:	W2- NE - SW. SW Sec. 4 Twp. 29S R. 19E ✓ E W
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: W2 NE SW SW §4-T29S-R19E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells **	Production Zone(s): MISSISSIPPI
CHEROKEE BASIN COAL AREA	322
** Side Two Must Be Completed.	Injection Zone(s):
4542225625	feet from N / S Line of Section
Surface Pit Permit No.: 1513325685 (API No. if Drill Pit, WO or Haul)	
_	feet fromE /W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No33343 V	Contact Person: Stephen Moriarty
Destroy I. Midsentinent Production I.I.C.	Phone: 405-600-7704
Past Operator's Name & Address.	7/13/14
210 Park Ave, Okla. City, OK 73102	Date: Tros Jee
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:
New Operator's License No	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 Cit Co. Physicana BP Energy Company
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company
207	74040
Oklahoma City, OK 73102	Date: //12/16 Signature: RECEIVE
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # 1513325685 has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Commission records only and does not convey any ownership interest in the	above illection world) or preparing
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	Pate
Date:	Date:Authorized Signature 0.017
1/3/17	PRODUCTION JAN 0 4 2017 UIS AN 0 4 2011
DISTRICT EPR New Operator New Operator	THOUSE THE THE THE THE THE THE THE THE THE TH

Must Be Filed For All Wells

Lease Name:	LDH Farms		* Location:W	V2 NE SW SW 4-29S-	19E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section L (i.e. FSL = Feet from South	ine n Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
4-1	1513325685	877 FSL 776 FWL		Gas	Producing
		FSL/FNL	FEL/FWL		<u></u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		- CANCHIT
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL		RECEIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	W2-NE-SW-SW Sec. 4 Twp. 29S S. R. 19E ■ East West
Address 1: 211 North Robinson	County: Neosho
Address 2: Suite 200	Lease Name: LDH Farms 4-1 Well #: 4-1
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
Contact Person. Jim Allen	the lease below:
Phone: (405) 606-7481 Fax: (405) 606-7483	W2 NE SW SW §4-T29S-R19E
Email Address: jim.allen@riverrockoperating.com	
Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: MIH ALEXANDER DAVID Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2: 1927 BREWSTER RD	county, and in the real estate property tax records of the county treasurer.
City: INDIANAPOLIS State: IN Zip: 46260 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted. The located belocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, far I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted. The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted. The locations shown on the plated on the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filled is a Form C-1 or Form CB-1, the plated by this ax, and email address. I acknowledge that, because I have not provided this information, the electrical owner by filling out the top section of this form and
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