Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act

Check Applicable Boxes: MUST be submit	ted with this form.	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16	
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 229148	
Gas Gathering System:	Lease Name: White, Larry	
Saltwater Disposal Well - Permit No.:		
Spot Location: feet from N / S Line	<u>SW</u> - <u>NE</u> - <u>NE</u> - <u>SE</u> <u>sec.</u> <u>34</u> Twp. <u>28S</u> R. <u>18E</u>	
feet from E / W Line	Legal Description of Lease: NE NE SE	
Enhanced Recovery Project Permit No.:		
Entire Project: Yes No	County: Neosho	
Number of Injection Wells **	Production Zone(s): Multiple	
Field Name: CHEROKEE BASIN COAL AREA		
** Side Two Must Be Completed.	Injection Zone(s):	
Surface Pit Permit No.: 1513326911 (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling	
Past Operator's License No33343 /	Contact Person: Stephen Moriarty	
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704	
210 Park Ave, Okla. City, OK 73102	7115/16	
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Date: Signature: To she	
New Operator's License No. 35341	Contact Person: Jim Allen	
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WI	CHITA
211 N. Robinson, Suite 200	DE E	
Oklahoma City, OK 73102	Oil / Gas Purchaser: BP Energy Date: 7/14/16 JUL 27	
Title: Vice President - Operations	Signature: RECE	EIVED
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation	
is acknowledged as	is acknowledged as	
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit	
Permit No.: Recommended action:	permitted by No.:	
Date:	Date:	
Authorized Signature	Authorized Signature	
	PRODUCTION DEC 3 0 2018 UIC 3 0 2010	
Mail to: Past Operator New Operato	or District	

Must Be Filed For All Wells

* Lease Name: White, Larry		* Location: NE NE SE 34-28S-18E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section I (i.e. FSL = Feet from South		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
34-2	1513326911	2235 FSL 398 FEL		Gas	Producing
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		3
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHIT
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL	-	RECEIVE
		FSL/FNL	FEL/FWL		1 (1-)
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	
Address 1: 211 North Robinson	County: Neosho
Address 2: Suite 200	Lease Name: White, Larry Well #: 34-2
City: Oklahoma City State: OK 7in: 73102	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
City: Oklahoma City State: OK Zip: 73102 + Contact Person: Jim Allen	the lease below:
	NE NE SE
Email Address: iim.allen@riverrockoperating.com	A
Linai Addiess. Jamanen en verresnaparanni seri	1
Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: RUTLEDGE HOWARD E Address 1: Address 2: 808 S GARFIELD City: CHANUTE State: KS Zip: 66720 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2: 808 S GARFIELD	county, and in the real estate property tax records of the county treasurer.
City: CHANUTE State: KS 7ip: 66720 ±	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati	hodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
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