Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitt	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 223881
Gas Gathering System:	Lease Name: Woolery, Larry
Saltwater Disposal Well - Permit No.:	SW- NW- SE - SE Sec. 21 Twp. 29S R. 18E
Spot Location: feet from N / S Line	Legal Description of Lease: S/2 SE §21-T29S-R18E
feet from L E / W Line	Legal Description of Lease: OFE SET 1200 KTOE
Enhanced Recovery Project Permit No.:	Newton
Entire Project: Yes No	County: Neosho
Number of Injection Wells**	Production Zone(s): MISSISSIPPI
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No: 1513325701	feet from N / S Line of Section
Surface Pit Permit No.: 1513325701 (API No. if Drill Pit, WO or Haul)	
	feet fromE /W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33343	Contact Person:Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: 7/13/14 Signature: Tristu
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	In Truster
Title:	Signature:
35341	Contact Person: _Jim Allen
New Operator's License No	
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company KCC WICH
Oklahoma City, OK 73102	Date: 7/12/16 JUL 2.7 201
Title: Vice President - Operations	Signature:
	RECEIVE
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1513325701has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
	T
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION JAN U4 ZUTT SIGN U4 ZUTT
Mail to: Past Operator New Operator	District

Must Be Filed For All Wells

KDOR Lease No.:	223881	

* Lease Name:	Woolery, Larry		* Location: _S	S2 SE 21-29S-18E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
21-1	1513325701	716 FSL 1308 F	= L	Gas	Producing
	·	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	,	
		FSL/FNL	FEL/FWL	4	-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	_	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	-
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
4		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		JUL 27 2016
			FEL/FWL		RECEIVED
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	SW-NW-SE-SE_Sec. 21 Twp. 29S_S. R. 18E ■ East West
Address 1: 211 North Robinson	County: Neosho
Address 2: Suite 200	Lease Name: Woolery, Larry 21-1 Well #: 21-1
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Jim Allen	the lease below:
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	S/2 SE §21-T29S-R18E
Email Address: jim.allen@riverrockoperating.com	ATIM
-c MI	Skir.
Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address:jim.allen@riverrockoperating.com Surface Owner Information: Name:WOOLERY LARRY A & JOY	50,10
Surface Owner Information:	SENTENDED filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Name: WOOLERY LARRY A & JOY	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2: 5880 90TH RD	county, and in the real estate property tax records of the county treasurer.
City: THAYER State: KS Zip: 66776 +	그리아일을 어디어 그 그렇지만 그릇이었는데 뭐라 하고 있다.
	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following:	tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. CE Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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