### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	06/22/46	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16	
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 225152	
Gas Gathering System:	Lease Name: Regis, Lewis S 26-1	
Saltwater Disposal Well - Permit No.:	S2 - N2 - NE - SW Sec. 26 Twp. 30S R. 18E 7 E W	
Spot Location: feet from N / S Line	Legal Description of Lease: S2 N2 NE SW §26-T30S-R18E	
feet from LE / W Line	Legal Description of Lease: OZ NZ NZ OV SZO 1000 11.02	
Enhanced Recovery Project Permit No.:		
Entire Project: Yes No	County: Neosho	
Number of Injection Wells **	Production Zone(s): multiple	
Field Name: DENNIS	Injection Zone(s):	
** Side Two Must Be Completed.	injection Zono(o).	
Surface Pit Permit No.:1513326039	feet from N / S Line of Section	
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section	
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling	. 24
Past Operator's License No33343 🗸	Contact Person: Stephen Moriarty	
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704	
210 Park Ave, Okla. City, OK 73102	Date: 7/13/16	
	1 Trustee	
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:	*
New Operator's License No35341	Contact Person:Jim Allen KCC WIC	
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 JUL 2 7 2	016
	THOIC.	010
211 N. Robinson, Suite 200		ED
Oklahoma City, OK 73102	Date: 7/12/16	-
Title: Vice President - Operations	Signature:	_
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #1513326039 has beer	1
	n Commission. This acknowledgment of transfer pertains to Kansas Corporation	1
Commission records only and does not convey any ownership interest in the		
Commission records only and coop per success for succe	especialization of the contraction of the contracti	
is acknowledged as	is acknowledged as	3
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi	t
Permit No.: Recommended action:	permitted by No.:	
	5.45	
Date:	Date: Authorized Signature	-
	PRODUCTION   11 17 UN AN 11 2017	1
DISTRICT EPR//0//7  Mail to: Past Operator New Operator		

#### Side Two

#### Must Be Filed For All Wells

* Lease Name: Regis, Lewis S 26-1		*Location: S2 N2 NE SW 26-30S-18E				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
26-1	1513326039 🗸	2086 FSL 1875 FWL		Gas Producing		
	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL			
	·	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
***************************************		FSL/FNL	FEL/FWL		KCC WICHITA	
		FSL/FNL	FEL/FWL		JUL 2 7 2016	
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC	S2 - N2 - NE - SW Sec. 26 Twp. 30S S. R. 18E ■ East West		
Address 1: 211 North Robinson	County: Neosho		
Address 2. Suite 200	Lease Name: Regis, Lewis S 26-1 Well #: 26-1		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person. Jim Allen	the lease below: S2 N2 NE SW §26-T30S-R18E		
City:       Oklahoma City       State:       OK       Zip:       73102       +         Contact Person:       Jim Allen         Phone:       (405)       606-7481       Fax:       (405)       606-7483			
Email Address: jim.allen@riverrockoperating.com			
KCC WICHIT	^		
Surface Owner Information:	A		
Name: REGIS LEWIS S & CAROL A JUL 2 7 2016	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2: 13030 PRATT RD	county, and in the real estate property tax records of the county treasurer.		
City: ALTAMONT State: KS Zip: 67330 +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodia the KCC with a plat showing the predicted locations of lease roads, tank b	c Protection Borehole Intent), you must supply the surface owners and patteries, pipelines, and electrical lines. The locations shown on the plat		
the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the state of t	patteries, pipelines, and electrical lines. The locations shown on the plat		
the KCC with a plat showing the predicted locations of lease roads, tank b	patteries, pipelines, and electrical lines. The locations shown on the plat		
the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the state of t	to the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  It (House Bill 2032), I have provided the following to the surface stated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form seing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
the KCC with a plat showing the predicted locations of lease roads, tank to are preliminary non-binding estimates. The locations may be entered on the select one of the following:    I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filling in connection with this form; 2) if the form be	the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  It (House Bill 2032), I have provided the following to the surface rated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form sing filed is a Form C-1 or Form CB-1, the plat(s) required by this demail address.  It is considered that the considered the following to the surface rated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form sing filed is a Form C-1 or Form CB-1, the plat(s) required by this demail address.		
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