KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Form KSONA-1, Certification of Compitation of MUST be submit	tted with this form.
Check Applicable Boxes: Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 224007
Gas Gathering System:	Lease Name: Bailey, Marion
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NW NE §2-T29S-R18E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells**	Production Zone(s): MISSISSIPPI
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	Illigection Zone(s).
Surface Pit Permit No.: 1513325715	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
	7/13/14
210 Park Ave, Okla. City, OK 73102	Date: 7/10/14
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:
New Operator's License No. 35341	Contact Person: Jim Allen KCC WICHIT
River Rock Operating, LLC	Diama, 405-606-7481
New Operator's Name & Address: River Rock Operating, LLC	Oil / Gas Purchaser: BP Energy Company JUL 2 7 2016
211 N. Robinson, Suite 200 Oklahoma City, OK 73102	Date: 7/12/16 RECEIVED
	Signature:
Title: Vice President - Operations	. Signature.
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit #1513325715 has been
acknowledgment of transfer. The description of the Kansas Corporation	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	he above injection well(s) or pit permit.
Commission records only and does not early any emission	
is acknowledged as	
the new operator and may continue to inject fluids as authorized by	y the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
	-
Date:Authorized Signature	Date:
101.7	PROPULCTION JAN 04 2017 UIC
DISTRICT EPRNew Ope	PRODUCTION
I IVIAII to I dot opoints	

Must Be Filed For All Wells

Lease Name:	Bailey, Marion		* Location:N	W NE 2-29S-18E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Soc	Line uth Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2-1	1513325715 🗸	508 FNL 1885 FEI		Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	,	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHIT
		FSL/FNL	FEL/FWL		111 2 7 2016
		FSL/FNL	FEL/FWL		JUL 27 2016 RECEIVED
		COL/ENI	FEL/FWL		1 120
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License # 35341	Well Location:	
River Rock Operating, LLC		
Name: River Rock Operating, LLC Address 1: 211 North Robinson	County: Neosho	
Address 2: Suite 200	Lease Name: Bailey, Marion 2-1 Well #: 2-1	
_{City:} Oklahoma City State: OK Zip: 73102 ₊	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	NW NE §2-T29S-R18E	
Phone: (405) 606-7481 Fax: (405) 606-7483		
Email Address: jim.allen@riverrockoperating.com	CHINA	
Address 2: 5100 OKETOTIES	NW NE §2-T29S-R18E When filing a Form T-1 involving multiple surface owners, attach an addition sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for county, and in the real estate property tax records of the county treasurer.	
City: CHANUTE State: KS Zip: 66720 +	.1 (Cathodic Protection Borehole Intent), you must supply the surface owners and	
If this form is being submitted with a Form C-1 (Intent) or CB- the KCC with a plat showing the predicted locations of lease ro are preliminary non-binding estimates. The locations may be e	-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and	
If this form is being submitted with a Form C-1 (Intent) or CB-the KCC with a plat showing the predicted locations of lease roare preliminary non-binding estimates. The locations may be a Select one of the following: certify that, pursuant to the Kansas Surface Owner (a) of the local upon which the subject well is 0.	-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and pads, tank batteries, pipelines, and electrical lines. The locations shown on the placentered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface r will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
If this form is being submitted with a Form C-1 (Intent) or CB-the KCC with a plat showing the predicted locations of lease roare preliminary non-binding estimates. The locations may be a Select one of the following:	-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and pads, tank batteries, pipelines, and electrical lines. The locations shown on the placentered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface rewill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ber, fax, and email address. Iner(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this diaddress of the surface owner by filling out the top section of this form and	
If this form is being submitted with a Form C-1 (Intent) or CB-the KCC with a plat showing the predicted locations of lease roare preliminary non-binding estimates. The locations may be a Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is o CP-1 that I am filing in connection with this form; 2) if form; and 3) my operator name, address, phone number I have not provided this information to the surface own KCC will be required to send this information to the stask, I acknowledge that I must provide the name and that I am being charged a \$30.00 handling fee, payable.	And the company of the surface owners and the company of the surface owners and the company of the surface owners and the company of the surface on the form C-1 plat, Form CB-1 plat, or a separate plat may be submitted or Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ber, fax, and email address. Therefore, I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this diaddress of the surface owner by filling out the top section of this form and one to the KCC, which is enclosed with this form.	
If this form is being submitted with a Form C-1 (Intent) or CB-the KCC with a plat showing the predicted locations of lease roare preliminary non-binding estimates. The locations may be a Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is o CP-1 that I am filing in connection with this form; 2) if form; and 3) my operator name, address, phone number of the surface own KCC will be required to send this information to the stask, I acknowledge that I must provide the name and that I am being charged a \$30.00 handling fee, payable of the second option, submit payment of the \$30.00.	-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and pads, tank batteries, pipelines, and electrical lines. The locations shown on the platentered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface r will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ber, fax, and email address. Iner(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this daddress of the surface owner by filling out the top section of this form and ble to the KCC, which is enclosed with this form. I handling fee with this form. If the fee is not received with this form, the KSONA Form CP-1 will be returned.	