KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: Oil Lease: No. of Oil Wells _ 231161 KR Gas Lease: No. of Gas Wells ____1 KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: Klingenberg, Marion F Saltwater Disposal Well - Permit No .: ... E2 - SE - SE Sec. 13 Twp. 29S R. 18E VE W feet from N / S Line Legal Description of Lease: SE feet from E / W Line Enhanced Recovery Project Permit No.: Neosho Entire Project: Yes No County: Number of Injection Wells Production Zone(s): Cherokee Coals CHEROKEE BASIN COAL AREA Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: ____1513327460 feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) W Line of Section Workover Haul-Off Emergency Settling Type of Pit: Stephen Moriarty Contact Person: Past Operator's License No. Phone: 405-600-7704 Postrock Midcontinent Production LLC Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Date: Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: Jim Allen New Operator's License No. 35341 New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 KCC WICHITA 211 N. Robinson, Suite 200 Oil / Gas Purchaser:__ **BP Energy** JUL 27 2016 7/18/16 Oklahoma City, OK 73102 Title: Vice President - Operations RECEIVED Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #___1513327460 noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by

permitted by No.: _

Authorized Signature

. Recommended action:

Authorized Signature

Date:

Must Be Filed For All Wells

KDOR Lease	No.: 231161 🗸				
	Klingenberg, Marion F		* Location:E	2 SE SE 13-29S-18E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Sou		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
13-1	1513327460	660 FSL 328 FEL		Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	, <u></u>	
		FSL/FNL	FEL/FWL		
	- 1	FSL/FNL	FEL/FWL		<u></u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHIT
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL		RECEIVED
			FEL/FWL		
			FEL/FWL		
			FEL/FWL		
	•				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

35341	Mall I seef on
OPERATOR: License # 35341 Name: River Rock Operating, LLC	Well Location: <u>- E2 - SE - SE</u> Sec. 13 Twp. 29S S. R. 18E X East
Address 1: 211 North Robinson	County: Neosho
Address 1: Suite 200	Lease Name: Klingenberg, Marion F Well #: 13-1
City: Oklahoma City State: OK Zip: 73102 +	Lease Name. Trimpenors, Francis 1
Contact Person: Jim Allen	If filling a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
	SE
Email Address: jim.allen@riverrockoperating.com	ATI
Email Address: Jim.alien@nverrockoperating.com	Ku,
Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: KLINGENBERG, KENNETH & EDNA Address 1: C/O KLINGENBERG. MARTIN Address 2: 930 E RANDOLPH	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: ENID State: OK Zip: 73701 +	
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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