Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 225147
Gas Gathering System:	Lease Name: Nine, Mark A 6-1
Saltwater Disposal Well - Permit No.:	NE - SW. NE - NW Sec. 6 Twp. 30S R. 18E ✓E W
Spot Location:	Legal Description of Lease: SW NE NW §6-T30S-R18E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells**	Production Zone(s): Summit/Mulky
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	injection Zone(s):
Surface Pit Permit No.: 1513326056 (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Sectionfeet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover □ Drilling
Past Operator's License No33343 /	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	7/13//V
	Date: Truter
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:
New Operator's License No. 35341	Contact Person:
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHITA
211 N. Robinson, Suite 200	
Oklahoma City, OK 73102	Oil / Gas Purchaser: BP Energy Company JUL 2 7 2016 Date: 7/12/16 RECEIVED
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1513326056 has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
D-M:	Date:
Date: Authorized Signature	Authorized Signature
DISTRICT EPR 1/10/17	PRODUCTION VICAN 1 2011
Mail to: Past Operator New Opera	

Side Two

Must Be Filed For All Wells

	Nine, Mark A 6-1		*Location: S	W NE NW 6-30S-18E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S	on Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
6-1	1513326056	736 FNL 1830 FV	VL	Gas	Producing
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	,	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	1	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	4	_
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		FSL/FNL	FEL/FWL		
		FSL/FNL		**************************************	· · · · · · · · · · · · · · · · · · ·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	No. of the second secon	FSL/FNL	FEL/FWL	KC	C WICHITA
	·		FEL/FWL		JL 2 7 2016
		FSL/FNL			RECEIVED
			FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:	
Name: River Rock Operating, LLC	NE-SW-NE-NW Sec. 6 Twp. 30S S. R. 18E ▼ East West	
Address 1: 211 North Robinson	County Neosho	
Address 2: Suite 200	Lease Name: Nine, Mark A 6-1 Well #: 6-1	
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: Jim Allen	the lease below:	
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	SW NE NW §6-T30S-R18E	
Email Address: jim.allen@riverrockoperating.com		
Surface Owner Information: KCC WICH	IITA	
CTUDEDAKED DANDALL SOUEDVI	\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface	
Address 2: 6425 BROWN RD RECEIVE	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
City: THAYER State: KS Zip: 66776 +		
	odic Protection Borehole Intent), you must supply the surface owners and	
the KCC with a plat showing the predicted locations of lease roads, tandare preliminary non-binding estimates. The locations may be entered o	k batteries, pipelines, and electrical lines. The locations shown on the plai	
the KCC with a plat showing the predicted locations of lease roads, tandare preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I	k batteries, pipelines, and electrical lines. The locations shown on the platen the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface on	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1 provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this land email address. Cacknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and	
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