### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:  Oil Lease: No. of Oil Wells**  Gas Lease: No. of Gas Wells**  Gas Gathering System:  Saltwater Disposal Well - Permit No.:  Spot Location: feet from N / S Line  feet from E / W Line  Enhanced Recovery Project Permit No.:  Entire Project: Yes No  Number of Injection Wells **  Field Name: CHEROKEE BASIN COAL AREA	Effective Date of Transfer:
** Side Two Must Be Completed.	
Surface Pit Permit No.: 1513326019  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date:
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trootu
New Operator's License No35341	Contact Person:Jim Allen
그는 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그	Phone: 405-606-7481 KCC WICH
New Operator's Name & Address: River Rock Operating, LLC 211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company 1111 2 7 201
Oklahoma City, OK 73102	Date: 7/12/16
Title: Vice President - Operations	Signature: RECEIVE
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Data	Date:
Date:	Authorized Signature
DISTRICT EPR //10/17	PRODUCTION   1117 VICAN 1 1 2017
Mail to: Past Operator New Operat	tor District

#### Side Two

### Must Be Filed For All Wells

* Lease Name:	Matney 19-1		* Location: S	SE SE SE 19-30S-18E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Sout		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
19-1	1513326019	360 FSL 360 FEL		Gas	Producing
	<u> </u>	FSL/FNL	FEL/FWL		
	<u></u>	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	<u></u>	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	
Address 1: 211 North Robinson	County: Neosho
Address 2: Suite 200	Lease Name: Matney 19-1 Well #: 19-1
City: Oklahoma City State: OK Zip: 73102 +	
Contact Person: Jim Allen	the lease below:
. 405 606-7481 - 405 606-7483	SE SE §19-T30S-R18E
mail Address: jim.allen@riverrockoperating.com	ATM
CINIC	K.
Email Address:jim.allen@riverrockoperating.com  Surface Owner Information:  Name: _MATNEY WILLIAM DAVID	2016
Surface Owner Information:	
	ENEWhen filling a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
	<ul> <li>owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.</li> </ul>
Address 2: R 1 BOX 168  City: ELK CITY	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	athodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:	tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, f	tank batteries, pipelines, and electrical lines. The locations shown on the plat and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The locations shown on the plat and on the Form C-1 plat, or a separate plat may be submitted.  The located shows a separate plat may be submitted.  The located shows a separate plat may be submitted.  The locations shown on the plat shows a separate plat may be submitted.  The locations shown on the plat shows a separate plat may be submitted.  The locations shown on the surface be located and shows a separate plat may be submitted.  The locations shown on the plat shows a separate plat may be submitted.  The locations shown on the plat shows a separate plat may be submitted.  The locations shown on the plat shows a separate plat may be submitted.  The locations shown on the surface be submitted.  The locations shown on the plat shows a separate plat may be submitted.  The locations shown on the plat shows a separate plat may be submitted.  The locations shown on the plat shows a separate plat may be submitted.
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the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, f  I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 handling the second option is submit payment of the	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  lice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  1). I acknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.  1) Adding fee with this form. If the fee is not received with this form, the KSONA-1 of CP-1 will be returned.
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