### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: 06/22/16 Oil Lease: No. of Oil Wells KS Dept of Revenue Lease No.: 227179 Gas Lease: No. of Gas Wells \_ Gas Gathering System: Lease Name: Swiler, Oscar Saltwater Disposal Well - Permit No .: \_ NW- SE - NE - NE Sec. 23 Twp. 28S R. 18E VE W feet from N / S Line Legal Description of Lease: NE feet from E / W Line Enhanced Recovery Project Permit No.: Entire Project: Yes No Neosho County: Number of Injection Wells \_ Production Zone(s): Cherokee Coals CHEROKEE BASIN COAL AREA Injection Zone(s): \*\* Side Two Must Be Completed. Surface Pit Permit No.: \_\_\_1513326480 feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) W Line of Section feet from Type of Pit: Emergency Settling Haul-Off Workover Contact Person: Stephen Moriarty Past Operator's License No. Postrock Midcontinent Production LLC 405-600-7704 Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Date: \_ Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: Jim Allen New Operator's License No. . New Operator's Name & Address: River Rock Operating, LLC KCC WICHITA Phone: 405-606-7481 211 N. Robinson, Suite 200 Oil / Gas Purchaser: BP Energy Oklahoma City, OK 73102 7/18/16 Date: Title: Vice President - Operations Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_\_\_1513326480 noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No .: \_ Date: Authorized Signature/ Authorized Signature DISTRICT -

Mail to: Past Operator

#### Must Be Filed For All Wells

KDOR Lease No.: 227179	1	
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* Lease Name: Swiler, Oscar			* Location: NW SE NE NE 23-28S-18E				
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)  684 FNL 575 FEL		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)  Producing		
23-2 1513326480				Gas			
		FSL/FNL	FEL/FWL	-			
	I.	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
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		FSL/FNL	FEL/FWL		VICHITA		
		FSL/FNL	FEL/FWL	JUL 2	7 2016		
		FSL/FNL	FEL/FWL	REC	CEIVED		
		FSL/FNL	FEL/FWL	***************************************			
		FSL/FNL	FEL/FWL				

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC	NW-SE - NE - NE Sec. 23 Twp. 28S S. R. 18E ■ East West		
Name: River Rock Operating, LLC Address 1: 211 North Robinson	County: Neosho		
Address 2: Suite 200	Lease Name: Swiler, Oscar Well #: 23-2		
City: Oklahoma City State: OK Zip: 73102 +			
	the lease below:		
그는 그는 경기가 있다면 하는 것이 하는 것이 없었다면 없는 것이 하면 하면 하면 하면 사람들이 되었다면 하는 사람들이 모든 것이다면 하는데 하다는데 하는데 하는데 하는데 하는데 하는데 하는데 하는데 하는데 하는데 하	NE		
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483  Email Address: jim.allen@riverrockoperating.com  Surface Owner Information:  Name: SWILER FARMS LLC	SHITA		
Name:         SWILER FARMS LLC           Address 1:	EVEN Then filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, t	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will b	the Act (House Bill 2032), I have provided the following to the surface the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.		
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handleform and the associated Form C-1, Form CB-1, Form T-1, or Form C	ling fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.		
I hereby certify that the statements made herein are true and correct	at to the best of my knowledge and belief		
I hereby certify that the statements made herein are true and correct 7/19/16	ct to the best of my knowledge and belief.  Vice President - Operations		