### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16		
Gas Lease: No. of Gas Wells**	Effective Date of Transfer: 00/22/10  KS Dept of Revenue Lease No.: 228994		
Gas Gathering System:	Lease Name: Bogner, Paul		
Saltwater Disposal Well - Permit No.:	C - SE - NW - NW Sec. 24 Twp. 30S R. 19E		
Spot Location:	Legal Description of Lease: SE NW NW §24-T30S-R19E		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Neosho		
Number of Injection Wells**	Production Zone(s): MISS. LIME		
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):		
** Side Two Must Be Completed.	11,900.01.20110(0)		
Surface Pit Permit No.:	feet from N / S Line of Sectionfeet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover □ Drilling ⊀⊀ ✓		
Past Operator's License No33343 √	Contact Person:Stephen Moriarty		
Postrock Midcontinent Production LLC	Phone: 405-600-7704		
Past Operators Name & Address.	7/13//e		
210 Park Ave, Okla. City, OK 73102	Date:  Signature:  Toose		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:		
New Operator's License No35341 ✓	Contact Person:		
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHIT		
211 N. Robinson, Suite 200			
Oklahoma City, OK 73102	Oil / Gas Purchaser: BP Energy Company  JUL 27 2016  Date: 7/12/16  RECEIVED		
Title: Vice President - Operations	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # 1513325669 has been		
noted approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
The state of the s			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:			
	Poto		
Date:	Date:		
DISTRICT EPR ////7	PRODUCTION JAN 1 2 2017 JAN 1 2 2017		
Mail to: Past Operator New Oper	- 10 April 1		

#### Must Be Filed For All Wells

Lease Name:_	Bogner, Paul		* Location:C	SE NW NW 24-30S-	19E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sect (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	1513325669√	1068 FNL 1093	FWL	Gas	Producing
	<b>1</b>	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	<u></u>	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		N. S. C.
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	<u> </u>	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	·	FSL/FNL	FEL/FWL		
	**************************************	FSL/FNL	FEL/FWL		CC WICHIT
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL		RECEIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:	
Name: River Rock Operating, LLC	C - SE - NW-NW Sec. 24 Twp. 30S S. R. 19E ■ East West	
Address 1: 211 North Robinson	County: Neosho	
Address 2: Suite 200		
City: Oklahoma City State: OK Zip: 73102 +		
Contact Person: Jim Allen	the lease below:	
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	C SE NW NW §24-T30S-R19E	
Email Address: jim.allen@riverrockoperating.com	ICHI.	
CC VV	2016	
Ko	ECEVED  When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface	
Surface Owner Information:	CENED	
Name: BOGNER PAUL J REVOC TRUST	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface	
Address 1:	owner information can be found in the records of the register of deeds for the	
Address 2: 15635 20TH RD	county, and in the real estate property tax records of the county treasurer.	
City: PARSONS State: KS Zip: 67357 +		
If this form is being submitted with a Form C-1 (Intent) or CB-1	(Cathodic Protection Borehole Intent), you must supply the surface owners and	
the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en Select one of the following:	ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
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the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or volume CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owne KCC will be required to send this information to the sur	ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address.  I acknowledge that, because I have not provided this information, the frace owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and	
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