KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16 KS Dept of Revenue Lease No.: 227000 Lease Name: Umbarger, Philip W			
Gas Lease: No. of Gas Wells**				
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	<u>SW</u> . <u>NE</u> . <u>NE</u> . <u>SW</u> _{Sec} . <u>19</u> _{Twp} . <u>28S</u> _R . <u>18E</u>			
feet from E / W Line	Legal Description of Lease: SW			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Neosho			
Number of Injection Wells **	Production Zone(s): multiple			
Field Name: CHEROKEE BASIN COAL AREA				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: 1513326437	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from FE / W Line of Section /			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KH			
Past Operator's License No. 33343 🗸	Contact Person: Stephen Moriarty			
Past Operator's Name & Address:Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date: 7/25/14			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Date: 1/20/14 Signature: Twifer			
New Operator's License No. 35341 V	lim Allen			
New Operator's License No.	Contact Person: Jim Allen			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHIT			
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy JUL 27 2016			
Oklahoma City, OK 73102	Date: 7/18/16 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			
Title: Vice President - Operations	Signature: RECEIVED			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #1513326437 has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a	BM [10] 가입니다. [10] 이 [10] - [10] [10] - [10] [10] - [10] [10] - [10] [10] [10] [10] [10] [10] [10] [10]			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by				
	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
	PRODUCTION DEC 2 7 2016 UIC 12-27-16			
Mail to: Past Operator New Operator	orDistrict			

Must Be Filed For All Wells

* Lease Name:_	Umbarger, Philip W		* Location:S	W NE NE SW 19-28S	-18E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone
19-1	1513326437 /	2058 FSL 2054 FWL		Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		•
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	-
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
***************************************		FSL/FNL	FEL/FWL		-
MAGAGAAA		FSL/FNL	FEL/FWL		
	•	FSL/FNL	FEL/FWL		- MANAGEMENTA
7		FSL/FNL	FEL/FWL		C WICHITA
		FSL/FNL	FEL/FWL		IL 27 2016
		FSL/FNL	FEL/FWL		RECEIVED
·		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	***************************************
		EQI /ENI	EEL/EWI		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

05044	
OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	SW- NE - NE - SW Sec. 19 Twp. 28S S. R. 18E 🕱 East West
Address 1: 211 North Robinson	County: Neosho
Address 2: Suite 200	Lease Name: Umbarger, Philip W Well #: 19-1
City: Oklahoma City State: OK Zip: 73102 + Contact Person: Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
	SW
Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: UMBARGER PHILIP W	11TA 1116
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2: 3450 150TH RD City: CHANUTE State: KS Zip: 66720 +	county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tai are preliminary non-binding estimates. The locations may be entered	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface o	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
hereby certify that the statements made herein are true and correct	o the best of my knowledge and belief.