Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 230571
Gas Gathering System:	Lease Name: RWJ Farms LLC
Saltwater Disposal Well - Permit No.:	<u>SE_ NW_Sec29Twp28SR16E</u> VEW
Spot Location: feet from N / S Line	
feet from DE / W Line	Legal Description of Lease: SE NW
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Wilson
Number of Injection Wells **	Production Zone(s):
Field Name: Cherokee Basin Coal Area	Injection Zone(s):
** Side Two Must Be Completed.	The state of the s
Surface Pit Permit No.:1520527473	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	7/8//6
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trooter
35341	Contact Person:
New Operator's License No. 35341	
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 Received KANSAS CORPORATION COMMISSION
211 N. Robinson, Suite 200	Oil / Gas Purchaser. Di Lifergy Company
Oklahoma City, OK 73102	Date: 7/6/16 JUL 27 2016
Title: Vice President - Operations	Signature CONSERVATION DIVISION WICHITA. KS
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1520527473 has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
A STATE OF THE PROPERTY OF THE	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR /2/20/16	PRODUCTION DEC 2 1 ZUID LIEC 2 1 ZUID
Mail to: Past Operator New Operat	or District

Must Be Filed For All Wells

	Lease Name: RWJ Farms LLC *Location: SE NW 29-28S-16E					
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
29-1	1520527473	1715 FNL 1980 FWL		Gas	Producing	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	-	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	8		
		FSL/FNL	FEL/FWL			
Jaconson		FSL/FNL	FEL/FWL		<u> </u>	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	· ·	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	·		
***************************************		FSL/FNL	FEL/FWL			
***************************************		FSL/FNL	FEL/FWL	·	-	
		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISS	
<u> </u>		FSL/FNL	FEL/FWL		JUL 27 2016	
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS	
		FSL/FNL	FEL/FWL	***************************************		
***************************************		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	rs.		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC	<u></u>		
Address 1: 211 North Robinson	County: Wilson		
Address 2. Suite 200	Lease Name: RWJ Farms LLC Well #: 29-1		
City: Oklahoma City State: OK Zip: 73102 + Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below: SE NW		
Phone: (405) 606-7481 Fax: (405) 606-7483			
Email Address: jim.allen@riverrockoperating.com	SION		
Surface Owner Information: Name: R W J Farms LIc Address 1: P O BOX 2817 CONSERVATION DIVIDATION DIVIDAT	SION When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tank	tic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form leing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and ICC, which is enclosed with this form.		
KCC will be required to send this information to the surface ow task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the K	ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form. fee with this form. If the fee is not received with this form, the KSONA-1		
KCC will be required to send this information to the surface ow task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the K of the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1.	ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and ICC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
KCC will be required to send this information to the surface ow task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the K of the second option, submit payment of the \$30.00 handling	ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and ICC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned.		