Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells 1	Effective Date of Transfer: 00/22/16 KS Dept of Revenue Lease No.: 229695
Gas Gathering System:	Lease Name: Reinhardt, R
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	NW- NE - NW- NE Sec. 25 Twp. 27S R. 19E
feet from E / W Line	Legal Description of Lease: NE NW NE§25-T27S-R19E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells **	Production Zone(s): MISS, LIME
Field Name: CHEROKEE BASIN COAL AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 1513325641 (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling
Past Operator's License No	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Date: 7/13/16 Signature: 7/13/16
New Operator's License No. 35341	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHIT
211 N. Robinson, Suite 200	
Oklahoma City, OK 73102	Oil / Gas Purchaser: BP Energy Company JUL 2 7 2016 Date: 7/12/16 RECEIVED
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 1-3-17 New Operator	PRODUCTION JAN 0 4 20 10 Strict

Must Be Filed For All Wells

	No.: 229695 Reinhardt, R		* Location: _N	NE NW NE 25-27S-19E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sec (i.e. FSL = Feet from S	tion Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
25-1	1513325641	309 FNL 1651 F	EL	Gas	Producing
		FSL/FNL	FEL/FWL		4
	***************************************	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	
	·	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	39.	
		FSL/FNL	FEL/FWL		-
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
3	-	FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		4
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	-
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	NW-NE-NW-NE Sec. 25 Twp. 27S S. R. 19E ■ East West
Address 1: 211 North Robinson	County: Neosho
City: Oklahoma City State: OK Zip: 73102 +	
Contact Person: Jim Allen	the lease below:
Phone: (405) 606-7481 Fax: (405) 606-7483	NE NW NE§25-T27S-R19E
Email Address: jim.allen@riverrockoperating.com	Lease Name: Reinhardt, R 25-1 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: NE NW NE\$25-T27S-R19E CHITANE Well #: 25-1 Well #: 25-1 If filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
CCA	3016
Surface Owner Information:	ECEVED When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Name: REINHARDT RICHARD & LINDA	CEI When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	
Address 2: 14465 210TH RD	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: ERIE State: KS Zip: 66733 +	
the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
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the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will the subject well in the subject well is or will the subject well in the subject well	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Dee Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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