Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes:	ttea with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 230110 VKP		
Gas Gathering System:	Lease Name: Wicker, Raleigh O		
Saltwater Disposal Well - Permit No.:	N2 - N2 - NE_sec. 12_Twp. 28S_R. 18E F		
Spot Location: feet from N / S Line	· · · · · · · · · · · · · · · · · · ·		
feet from E / W Line	Legal Description of Lease: N2 NE		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Neosho		
Number of Injection Wells **	Production Zone(s): Cherokee Coals		
Field Name:CHEROKEE BASIN COAL AREA	Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.: 1513327278	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33343	Contact Person: Stephen Moriarty		
	Phone: 405-600-7704		
i ast Operator's Name & Address.			
210 Park Ave, Okla. City, OK 73102	Date:		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Date: 7/2e//Le Signature: Tryster		
New Operator's License No. 35341	Contact Person: Jim Allen		
**************************************	Phone: 405-606-7481 KCC WICI		
New Operator's Name & Address: River Rock Operating, LLC 211 N. Robinson, Suite 200	A 9 0		
	Oil / Gas Purchaser: BP Energy		
Oklahoma City, OK 73102	Date: 7/15/16 RECEIV		
Title: Vice President - Operations	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection:	authorization surface pit parmit # 1513327278		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	가장 못하다면 하나요. 그렇게 하는 것은 그들은 아이들은 아이들은 사람들은 이 사람들이 가게 하는 것이 되었다.		
The second of th	above injection wants) of pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR 1-3-17	PRODUCTION JAN 0 4 2017 JAN 0 4 ZUIT		
Mail to: Past Operator New Operato	orDistrict		

Must Be Filed For All Wells

Lease Name:	Wicker, Raleigh O	* Location: N2 N2 NE 12-28S-18E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sect (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
12-1	1513327278	330 FNL 1320 F	EL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	-
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	<u></u>	-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHIT
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	EFI /FIA!		

A separate sheet may be attached if necessary

FEL/FWL

FSL/FNL

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	_ Well Location:
Name: River Rock Operating, LLC	
Address 1: 211 North Robinson	County: Neosho
Address 2: Suite 200	Lease Name: _Wicker, Raleigh O Well #: _12-1
City: Oklahoma City State: OK Zip: 73102 +	Lease Name. Well #.
Contact Person: Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (405) 606-7481 Fax: (405) 606-7483	N2 NE
Email Address: jim.allen@riverrockoperating.com	CHILL
1CC/W	2006
XV.	the lease below: CHITA2 NE CHITA2 NE When filling a Form T-1 involving multiple surface owners, attach an additional
Surface Owner Information:	CENED
	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: WICKER RALEIGH O LIV TR AG	owner information can be found in the records of the register of deeds for the
Address 2: 17555 DOUGLAS RD	county, and in the real estate property tax records of the county treasurer.
City: CHANUTE State: KS Zip: 66720 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat	hodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this
 I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface 	ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and
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 the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addres that I am being charged a \$30.00 handling fee, payable to the latter than the second option, submit payment of the \$30.00 handling the second option. 	e Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.