Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	itted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 231539		
Gas Gathering System:	Lease Name:Hines, Richard L		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	<u>S2 - N2 - SW sec. 5 Twp. 29S R. 20E</u>		
feet from E / W Line	Legal Description of Lease: Lot 7 & Lot 9		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Neosho		
Number of Injection Wells **	Production Zone(s): Cheerokee Coals		
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.:1513327456	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling は代		
Past Operator's License No. 33343	Contact Person: Stephen Moriarty		
Past Operator's Name & Address:Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102	Date: 7/20/16		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Troster		
New Operator's License No. 35341	Contact Person: Jim Allen		
New Operator's Name & Address: _River Rock Operating, LLC	Phone: 405-606-7481		
211 N. Robinson, Suite 200	OVAICH!		
Oklahoma City, OK 73102	Date: 7/18/16 JUL 2.7 2016		
Title: Vice President - Operations	Signature: RECEIVE		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1513327456 has been		
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:			
. necontinended action:	permitted by No.:		
Date	Date:		
Date:	Date:		
DISTRICT EPR 1/4/17	PRODUCTION JAN 05 2017 WAN 05 2017		
Mail to: Past Operator New Operator			

Side Two

Must Be Filed For All Wells

* Lease Name: _	Hines, Richard L		* Location: _S	S2 N2 SW 5-29S-20E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sec (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
5-1	1513327456 √	1650 FSL 1320	FWL	Gas	Producing
	***************************************	FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL		
	<u> </u>	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_ ~
		FSL/FNL	FEL/FWL		•
		FSL/FNL	FEL/FWL		
	¥	FSL/FNL	FEL/FWL		_
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL	***************************************	_
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL		MICHITA
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL		JUL 27 2010
		FSL/FNL	FEL/FWL	-	RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	Well Location:
OPERATOR: License # 35341 Name: River Rock Operating, LLC	C2 N2 CW 0 5 To 295 C D 205 W Fast West
Address 1: 211 North Robinson	County: Neosho
Audiess 2.	LOUDO ITAITIO.
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
lim Allen	the lease below:
Contact Person: Jim Allen Phone: (405) 606-7481	Lot 7 & Lot 9
Contact Person: Jill Allen Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: HINES MARY LOUISE REV TR Address 1: Address 2: 12355 PRYOR RD	4111
· CCAA.	2016
Surface Owner Information:	WED
Name: HINES MARY LOUISE REV TR	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	 sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2: 12355 PRYOR RD	county, and in the real estate property tax records of the county treasurer.
City: ERIE State: KS Zip: 66733 +	레틴 :
the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
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the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface.	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Dee Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and
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