Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST be submitted with this form

Check Applicable Boxes: MUST be subm	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 223632 VDG
Gas Gathering System:	Lease Name: Ritter
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	NE - SW. SW. SW. Sec. 7 Twp. 30S R. 18E ▼E W
feet from E / W Line	Legal Description of Lease: NE SW SW SW §7-T30S-R18E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells**	Production Zone(s): MULKY COAL BED
Field Name: THAYER SOUTH	Injection Zone(s):
** Side Two Must Be Completed.	il ijection zone(s).
Surface Pit Permit No.:1513325652	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
	Contact Person: Stephen Moriarty
Past Operator's License No. 33343 Postrock Midcontinent Production LLC	
rast Operators Name & Address.	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: 7/13/16
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: 100 tee
New Operator's License No. 35341	Contact Person:Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHIT
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company JUL 27 2016
Security of the Assistant Control (1995)	1
Oklahoma City, OK 73102	Date: 7/12/16 RECEIVED
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer. The shove request for transfer of injection	on authorization, surface pit permit #1513325652 has been
	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
September 20 Species (100 Species (100)) Representation above reference (100) (100) (100) (100) (100) (100) (100)	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
4547	TAN 1 201
DISTRICT EPR /// //	Thousand

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 223632		-		
Lease Name:			* Location:N	NE SW SW 7-30S-	18E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Sc		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3	1513325652	409 372 FSL 4780 FE	L	Gas	Producing
		FSL/FNL	FEL/FWL		
	÷	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	7	FSL/FNL	FEL/FWL	578	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		KCC WICHIT
		FSL/FNL	FEL/FWL		JUL 27 2010
		FSL/FNL	FEL/FWL		RECEIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	NE-SW-SW Sec. 7 Twp. 30S S. R. 18E ■ East West
Address 1: 211 North Robinson	County: Neosho
Address 2: Suite 200	Lease Name: Ritter 3 Well #: 3
City: Oklahoma City State: OK Zip: 73102 +	
Jim Allen	the lease below:
Phone: (405) 606-7481 Fax: (405) 606-7483	NE SW SW \$7-T30S-R18E
Email Address: jim.allen@riverrockoperating.com	1A
Email Address: Jim alien griverrockoperating.com	***
CAN	NE SW SW SW §7-T30S-R18E When filling a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information to the records of the register of deeds for the sound in the records of the county transverse.
Surface Owner Information:	io - O
Name: RITTER JOSEPH W	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:REO	owner information can be found in the records of the register of deeds for the
Address 2: 5180 CHASE RD	county, and in the real estate property tax records of the county treasurer.
City: THAYER State: KS Zip: 66776 +	
If this form is being subhitted with a rount of the color (od	thodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
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the KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	eank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factoric land in the provided this information to the surface owner(s). KCC will be required to send this information to the surface.	e Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and
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