KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: 06/22/16 Oil Lease: No. of Oil Wells 227007 KK Gas Lease: No. of Gas Wells 1 KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: Kepley, Robert A Saltwater Disposal Well - Permit No.: SW. NE. NW. SW Sec. 14 Twp. 28S R. 17E VE W feet from N / S Line Legal Description of Lease: W/2 SW feet from E / W Line Enhanced Recovery Project Permit No.: Neosho Entire Project: Yes No County: Number of Injection Wells Production Zone(s): Cherokee Coals CHEROKEE BASIN COAL AREA Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: 1513326433 feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) E / W Line of Section feet from Workover Settling Haul-Off Type of Pit: Emergency Stephen Moriarty 33343 Contact Person: _ Past Operator's License No. Phone: 405-600-7704 Postrock Midcontinent Production LLC Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Date: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: KCC WICHITA Contact Person: Jim Allen New Operator's License No. 35341 New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 JUL 27 2016 211 N. Robinson, Suite 200 Oil / Gas Purchaser: BP Energy RECEIVED 7/18/16 Oklahoma City, OK 73102 Vice President - Operations Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #___1513326433 noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by _____ . Recommended action: permitted by No .: _ Permit No .: _ Date: Authorized Signature Authorized Signature **PRODUCTION** DISTRICT -New Operator District Mail to: Past Operator

Must Be Filed For All Wells

Lease Name:	Kepley, Robert A		* Location: S	W NE NW SW 14-28S	6-17E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
14-1	1513326433	1991 FSL 768 FW	/L	Gas	Producing
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	\	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	_	FSL/FNL	FEL/FWL		_
	· ·	FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	SW- NE - NW-SW Sec. 14 Twp. 28S S. R. 17E X East West
Address 1: 211 North Robinson	County: Neosho
Address 2: Suite 200	Lease Name: Kepley, Robert A Well #: 14-1
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person. Jim Allen	the lease below:
City: Oklahoma City State: OK Zip: 73102 + Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	If filling a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: W/2 SW When filling a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Email Address: jim.allen@riverrockoperating.com	Him
CC W	din
KO., 1	
Surface Owner Information:	CENED
Name: LEGACY FARMS LLC	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2: PO BOX 5	county, and in the real estate property tax records of the county treasurer.
City: CHANUTE State: KS Zip: 66720 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to be of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will	s, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. tice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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