Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
✓ Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 232404
Gas Gathering System:	Lease Name: Leck, Robert J
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	SE - NW- SE - SE Sec. 31 Twp. 30S R. 18E ✓ E W Legal Description of Lease: E2 SE
feet from E / W Line Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County Neosho
Number of Injection Wells **	County: Neosito
CHEDOKEE BASIN COAL ADEA	Production Zone(s): Cherokee coals
rield Name.	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.: 1513327520 (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Sectionfeet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No33343 -/	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Date: 1/20114 Signature: 1 volce
New Operator's License No	Contact Person: Jim Allen Phone: 405-606-7481 Oil / Gas Purchaser: BP Energy JUL 27 2016
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy III 2 7 2016
Oklahoma City, OK 73102	Date: 7/18/16 RECEIVED
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Data	Date:
Date:	Date:
DISTRICT EPR 1/10/17 Mail to: Past Operator New Opera	PRODUCTION Ud AN 1 2017

Side Two

Must Be Filed For All Wells

Lease Name:	Leck, Robert J		* Location:S	SE NW SE SE 31-30S-	18E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Sout		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
31-2	1513327520 🗸	750 FSL 775 FEL		Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	_	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC MICHI
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL			RECEIVE
		FSL/FNL	FEL/FWL		RECEIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	SE-NW-SE-SE Sec. 31 Twp. 30S S. R. 18E ■ East West
Address 1: 211 North Robinson	County: Neosho
Address 2: Suite 200	Lease Name: Leck, Robert J Well #: 31-2
City: Oklahoma City State: OK Zip: 73102 _+	
lim Allen	the lease below:
Phone: (405) 606-7481 Fax: (405) 606-7483	E2 SE
Email Address:jim.allen@riverrockoperating.com	HITM
Email Address. Jim. and Control of the State	216
Contact Person:	1 5000
Surface Owner Information:	LIVED
Name: LECK ROBERT JOHN	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2: 1525 20TH RD	county, and in the real estate property tax records of the county treasurer.
City: THAYER State: KS Zip: 66776 +	
	Cathodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads	, tank batteries, pipelines, and electrical lines. The locations shown on the pla
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the f form; and 3) my operator name, address, phone number, f I have not provided this information to the surface owner(s KCC will be required to send this information to the surface	tice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. 1) I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this
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