KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: 06/22/16 Oil Lease: No. of Oil Wells KR 228369 Gas Lease: No. of Gas Wells _ KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: Smith, Robert Saltwater Disposal Well - Permit No .: . - NE - NE sec. 34 Twp. 28S R. 19E ✓ E W feet from N / S Line Legal Description of Lease: NE NE feet from E / W Line Enhanced Recovery Project Permit No.:, Neosho Entire Project: Yes No County: Number of Injection Wells Production Zone(s): Cherokee CHEROKEE BASIN COAL AREA Field Name: Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No.: 1513326712 feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) W Line of Section KK L Drilling Settling Haul-Off Workover Type of Pit: Emergency Burn 33343 Stephen Moriarty Contact Person: Past Operator's License No. 405-600-7704 Postrock Midcontinent Production LLC Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Date: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: Jim Allen New Operator's License No. _ KCC WICHITA New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 JUL 27 2016 211 N. Robinson, Suite 200 Oil / Gas Purchaser: BP Energy Oklahoma City, OK 73102 7/18/16 RECEIVED Vice President - Operations Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #___ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as _ is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.: . Permit No.: _ Recommended action: Date: Authorized Signature Authorized Signature

DISTRICT -

Mail to: Past Operator

PRODUCTION

District

Side Two

Must Be Filed For All Wells

Lease Name: Smith, Robert		* Location: NE NE 34-28S-19E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Sou	n Line uth Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
34-3	1513326712 🗸	660 FNL 810 FEL		Gas	Producing
	-	FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
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		FSL/FNL			
		FSL/FNL	FEL/FWL	KCC WI	
		FSL/FNL	FEL/FWL	JUL 27	
		FSL/FNL	FEL/FWL	RECE	IVED
		FSL/FNL	FEL/FWL		
**************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC			
Address 1: 211 North Robinson	County: Neosho		
Address 2. Suite 200	Lease Name: Smith, Robert Well #: 34-3		
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: Fax: (405)	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: 606-7481 - 405 606-7483	NE NE		
Email Address: jim.allen@riverrockoperating.com KCC WIC	HITA		
Surface Owner Information: JUL 27	2016		
HY-GRADE CONST & MATER INC	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: SMITH ROBERT E	VED sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2: HC 67 BOX 560	county, and in the real estate property tax records of the county treasurer.		
City: ANTLERS State: OK Zip: 74523 +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Borehole Intent), you must supply the surface owners and		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere	tank batteries, pipelines, and electrical lines. The locations shown on the pla		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, face			
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