Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes:	led with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16 KS Dept of Revenue Lease No.: 224560 Lease Name: Powers, Roy 23-1 SW_ NE _ SW_ Sec. 23 _ Twp. 29S _ R. 17E _ V E _ W Legal Description of Lease: SW NE SW §23-T29S-R17E		
Gas Lease: No. of Gas Wells**			
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location:			
Enhanced Recovery Project Permit No.:	Neosho		
Entire Project: Yes No	County:		
Number of Injection Wells**	Production Zone(s): RIVERTON COAL BED		
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No. 1513325980	feet from N / S Line of Section		
Surface Pit Permit No.: 1513325980 (API No. if Drill Pit, WO or Haul)			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No33343	Contact Person: Stephen Moriarty		
5 1 1 1 C 1 C 1 D 1 C 1 D	Phone: 405-600-7704		
Past Operator's Name & Address.	7/13/16		
210 Park Ave, Okla. City, OK 73102	Date: Truster		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:		
35341	Jim Allen		
New Operator's License No. <u>35341 √</u>	Contact Person: Jim Allen		
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHITA		
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company		
Oklahoma City, OK 73102	Date: 7/12/16 JUL 2 / 2010		
Title: Vice President - Operations	Signature: RECEIVED		
Acknowledgment of Transfer: The above request for transfer of injection	authorization surface pit permit # 1513325980 has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
Commission records only and does not convey any ownership interest in the	above injection man(e) or properties		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Petitii No Naconiinenaa adion			
Date	Date:		
Date:	Authorized Signature		
12/20/16	PRODUCTION JAN 03 2017 JAN 03 2011		
DISTRICT EPR 12/30/14 Mail to: Past Operator New Opera			

Side Two

Must Be Filed For All Wells

*Lease Name: Powers, Roy 23-1 *Location: SW NE SW 23-29S-17E					
Well No.	API Ño. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line) 1338 FSL 1633 FWL		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned) Producing
23-1	1513325980 🗸				
		FSL/FNL	FEL/FWL		<u> </u>
	4	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	· ·	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
		FSL/FNL			
		FSL/FNL			
		FSL/FNL	FEL/FWL		JUL 27 2016 RECEIVED
		FSL/FNL	FEL/FWL		RECEIVED
					RECLIVE

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC	<u>- SW- NE -SW</u> Sec. 23 Twp. 29S S. R. 17E 🕱 East West		
Address 1: 211 North Robinson	County: Neosho		
Address 2: Suite 200	Lease Name: Powers, Roy 23-1 Well #: 23-1		
City Oklahoma City State: OK Zin: 73102	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Jim Allen	the lease below:		
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	SW NE SW §23-T29S-R17E		
Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: POWERS ROY A & MILDRED N Address 1:	ATI		
Address 2: <u>9145 BETHANY RD</u> City: <u>THAYER</u> State: <u>KS</u> Zip: <u>66776</u> +	county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, ta	nodic Protection Borehole Intent), you must supply the surface owners and the batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
	Act (House Bill 2032), I have provided the following to the surface		
owner(s) of the land upon which the subject well is or will be	n being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forr form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	n being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and		
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forr form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addret that I am being charged a \$30.00 handling fee, payable to the	n being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. In the fee is not received with this form, the KSONA-		
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forr form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addrest that I am being charged a \$30.00 handling fee, payable to the lift choosing the second option, submit payment of the \$30.00 handling the second option.	In being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ass of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. In the fee is not received with this form, the KSONA-P-1 will be returned.		