KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Gas Lease: No. of Oil Wells 1	
Gas Lease: No. of Gas Wells Gas Gathering System: Saltwater Disposal Well - Permit No.: Spot Location:	
Saltwater Disposal Well - Permit No.: Spot Location: feet from N / S Line feet from E / W Line Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells ** Side Two Must Be Completed. Surface Pit Permit No.: 1513327631 (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling Past Operator's License No. 33343 i/ Past Operator's License No. 3344 i/ Past Operator's License No. 3445 i/ August No.	
Saltwater Disposal Well - Permit No.: Spot Location: feet from N / S Line feet from E / W Line Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells ** Side Two Must Be Completed. Surface Pit Permit No.: 1513327631 (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling Past Operator's License No. 33343 i/ Past Operator's License No. 3344 i/ Past Operator's License No. 3445 i/ August No.	
Spot Location:	7 = \(\tau_{W} \)
Legal Description of Lease: NV NE SE NV	∏ ⊑
Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells Production Zone(s): Cattleman Injection Zone(s): License No.: ** Side Two Must Be Completed. ** Si	
Entire Project: Yes No Number of Injection Wells Production Zone(s): Cattleman Injection Zone(s): Line of Section ** Side Two Must Be Completed. Surface Pit Permit No.: 1513327631 Feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) Feet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling Past Operator's License No. 33343 V Contact Person: Stephen Moriarty Postrock Midcontinent Production LLC Place A 405-600-7704	
Number of Injection Wells** Fried Name: Erie	***************************************
Field Name: Erie ** Side Two Must Be Completed. Surface Pit Permit No.: 1513327631	
#* Side Two Must Be Completed. Surface Pit Permit No.: 1513327631	
Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling LANGE Prest Operator's License No. 33343 V Contact Person: Stephen Moriarty Postrock Midcontinent Production LLC Physical Advisor Pressure Production LLC Physical Pressure Pressure Production LLC Physical Pressure Production LLC Physical Pressure Pres	
## Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling ★★ Past Operator's License No. 33343 ### Production LLC Plane 405-600-7704	
Past Operator's License No. 33343 1/ Contact Person: Stephen Moriarty Postrock Midcontinent Production LLC Ph. 405-600-7704	
Past Operator's License No. 33343 1/ Contact Person: Stephen Moriarty Postrock Midcontinent Production LLC Ph. 405-600-7704	
Postrock Midcontinent Production LLC Discoss 405-600-7704	
Postrock Midcontinent Production LLC Pharma 405-600-7704	
210 Park Ave. Okla. City. OK 73102	***************************************

Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature:	C
Title: Signature.	
New Operator's License No35341 \int Contact Person:Jim Allen	
50 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -	
Cofforville Resources KCC	WICHIT
ZTTN. Robinson, Suite 200 Oil / Gas Purchaser.	2.7 2016
Oklahoma City, OK 73102 Date: 7/18/2016	
Title: Vice President - Operations Signature:	ECEIVED
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_1513327631	has been
noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas	Corporation
Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	
is acknowledged as is acknowledged as	owledged as
the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the	surface pit
Permit No.: Recommended action: permitted by No.:	
Date:	
Date:	
DISTRICT EPR 1/9/17 PRODUCTION /IDIT UAN 10	0017
Mail to: Past Operator New Operator District	2017

Must Be Filed For All Wells

Lease Name:	SHAW ENTERPRISES		* Location: N	W NE SE NW 28-28S	3-19E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Sc	on Line outh Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
28-8	1513327631	1345 FNL 1985 F	WL	Oil	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	2	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
·		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
					JUL 2 / 2010
		FSL/FNL	FEL/FWL	-	RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	NW NE - SE - NW Sec. 28 Twp. 28S S. R. 19E ■ East West
Address 1: 211 North Robinson	County: Neosho
Address 2: Suite 200	Lease Name: SHAW ENTERPRISES Well #: 28-8
City: Oklahoma City State: OK Zip: 73102 +	
Contact Person: Jim Allen	NW NE SE NW
Phone: (405) 606-7481 Fax: (405) 606-7483	
Email Address: jim.allen@riverrockoperating.com	27 2016 26 EV When filing a Form T-1 involving multiple surface owners, attach an additional object listing all of the information to the left for each surface owner. Surface
Surface Owner Information:	27 2016 EGEN When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface the surface owner is the same of deads for the
Name: Mih, Alexander	CEN When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2: 1927 Brewster Rd.	county, and in the real estate property tax records of the county treasurer.
City: Indianapolis State: IN Zip: 46260 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1	(Cathodic Protection Borehole Intent), you must supply the surface owners an
the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en	ds, tank batteries, pipelines, and electrical lines. The locations snown on the pla
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be en Select one of the following:	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted solution. Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be en Select one of the following:	ds, tank batteries, pipelines, and electrical lines. The locations snown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted lotice. Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be en Select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or work CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owne KCC will be required to send this information to the surface.	ds, tank batteries, pipelines, and electrical lines. The locations snown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted lotice. Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address. r(s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this laddress of the surface owner by filling out the top section of this form and
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be en Select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or well of the land upon which the subject well is or well form; and 3) my operator name, address, phone numbed I have not provided this information to the surface owne KCC will be required to send this information to the surface that I am being charged a \$30.00 handling fee, payable	ds, tank batteries, pipelines, and electrical lines. The locations snown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted slotice. Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address. r(s). I acknowledge that, because I have not provided this information, the rface owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. Readling fee with this form. If the fee is not received with this form, the KSONA.
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be en Select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or we CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone numbed. I have not provided this information to the surface owner KCC will be required to send this information to the surface that I am being charged a \$30.00 handling fee, payable that I am being charged a \$30.00 handling fee, payable of the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option of the \$30.00 handling fee, payable form and the associated Form C-1, Form CB-1, Form T-1, or Form CB-1,	ds, tank batteries, pipelines, and electrical lines. The locations snown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted slotice. Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address. (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-form CP-1 will be returned.
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