District

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: Oil Lease: No. of Oil Wells 232612 Gas Lease: No. of Gas Wells _ KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: Stitt, Stanley C Saltwater Disposal Well - Permit No.: _ <u>SE - SE Sec. 15 Twp. 29S R. 17E </u>✓ E W feet from N / S Line Legal Description of Lease: SE SE feet from E / W Line Enhanced Recovery Project Permit No.: Wilson Entire Project: Yes No County: Number of Injection Wells Production Zone(s): Cherokee Coals Cherokee Basin Coal Area Field Name: Injection Zone(s): ** Side Two Must Be Completed. feet from N / S Line of Section 1520527915 Surface Pit Permit No.: __ (API No. if Drill Pit, WO or Haul) 8 1/05 8/10/17 W Line of Section Drilling KHU Settling Haul-Off Workover Type of Pit: Emergency Stephen Moriarty Contact Person: Past Operator's License No. 405-600-7704 Postrock Midcontinent Production LLC Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Date: Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: _____Jim Allen New Operator's License No. -New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 Received KANSAS CORPORATION COMMISSION Oil / Gas Purchaser: BP Energy Company 211 N. Robinson, Suite 200 7/8/16 Oklahoma City, OK 73102 CONSERVATION DIVISION Title: Vice President - Operations Signature: ≤ Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.: . Recommended action Permit No.: Date: Authorized Signature Authorized Signature

DISTRICT -

Mail to: Past Operator

Must Be Filed For All Wells

	_{lo.:} 232612 V		_	E 0E 45 000 475	
* Lease Name: _	Stitt, Stanley C		* Location: _S	E SE 15-29S-17E	71
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Sout		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
15-1	1520527915 🗸	660 FSL 660 FEL		Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL	<u> </u>	Received KANSAS CORPORATION COMMISSI
		FSL/FNL	FEL/FWL		JUL 27 2016
<u> </u>		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		ESI/ENI	FEI /FWI		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC	<u>SE_Sec. 15Twp. 29S_S</u> . R. <u>17E</u> XEastWest		
Address 1: 211 North Robinson	County: Wilson		
Address 2: Suite 200	Lease Name: Stitt, Stanley C Well #: 15-1		
City: Oklahoma City State: OK Zip: 73102 +			
Contact Boroon. Jim Allen	the lease below: Received KANSAS CORPORATION COMMISSION SE SE JUL 27 2016		
Contact Person: Jim Allen Phone: (405) 606-7481			
Email Address:jim.allen@riverrockoperating.com			
Email Address: Jim.alien@nverrockoperating.com			
	CONSERVATION DIVISION WICHITA, KS		
Surface Owner Information:			
Name: Stitt, Stanley & Katherine	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 8830 BROWN RD	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: THAYER State: KS Zip: 66776 +			
the KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat		
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