Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	nitted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 225646			
Gas Gathering System:	Lease Name: Lagaley, Thomas G 33-1			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	S2 _ NE _ SE _sec. 33 _Twp. 30S _R. 18E W			
feet from E / W Line	Legal Description of Lease: S2 NE SE §33-T30S-R18E			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Neosho			
Number of Injection Wells***	Production Zone(s): Lexington			
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):			
** Side Two Must Be Completed.	il jection Zone(s).			
Surface Pit Permit No.: 1513326091	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33343	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date: 7/13/16			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Twter			
	organis.			
New Operator's License No	Contact Person:			
New Operator's Name & Address: River Rock Operating, LLC				
211 N. Robinson, Suite 200	Phone: 405-606-7481 Oil / Gas Purchaser: BP Energy Company			
W. S. Company and	7/12/16			
Oklahoma City, OK 73102	Date: 7/12/16 RECEIVED			
Title: Vice President - Operations	Signature: RECEIV LD			
Acknowledgment of Transfer: The shows request for transfer of injection	n authorization, surface pit permit #1513326091 has been			
	n Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
Commission loosing only and does not control any ownership interest in the				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:				
remit No necommended action:	permitted by No.:			
Data:	Date:			
Date:	Authorized Signature			
DISTRICT EPR 1/10/17	PRODUCTION 1 117 WGAN 11 2017			
Mail to: Past Operator New Opera				

Side Two

Must Be Filed For All Wells

Lease Name: Lagaley, Thomas G 33-1			*Location: S2 NE SE 33-30S-18E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
33-1	1513326091	1852 FSL 666 FEL		Gas	Producing	
	<u> </u>	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	-		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	<u></u>	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	<u></u>	FSL/FNL	FEL/FWL	<u> </u>		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		KCC WICHITA	
		FSL/FNL	FEL/FWL		JUL 27 2016	
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:			
Name: River Rock Operating, LLC	<u>- S2 - NE - SE</u> Sec. <u>33</u> Twp. <u>30S</u> S. R. <u>18E</u> X East West			
Address 1: 211 North Robinson	County: Neosho			
Address 2: Suite 200	Lease Name: Lagaley, Thomas G 33-1 Well #: 33-1			
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: S2 NE SE §33-T30S-R18E			
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483				
Email Address: jim.allen@riverrockoperating.com	CHITA			
Surface Owner Information: Name: SCHROCK MOSES N & SARAH P Address 1: REC Address 2: 1355 FORD RD City: THAYER State: KS Zip: 66766 +	Wife filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
the KCC with a plat showing the predicted locations of lease roads, ta	nodic Protection Borehole Intent), you must supply the surface owners and ink batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface clocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form n being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handlir form and the associated Form C-1, Form CB-1, Form T-1, or Form Ci	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.			
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.			
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief. Vice President - Operations			