### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Oil Lesse: No. of Oil Wells  Gas Cathering System  Gas Gathering System  Sophut Location:	Check Applicable Boxes:	nted with this form.
Gas Gathering System.		
Gas Gathering System.	Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 226880
Setivater Disposal Well - Permit No: Spot Location:    feet from   N /   S Line	Francis .	
Spot Location:	Saltwater Disposal Well - Permit No.:	
Entire Project:		
Entire Project:   Yes   No   Number of Injection Wells   Production Zone(s):   UNKNOWN   Injection Zone(s):   UNKNOWN   Inje	Enhanced Recovery Project Permit No.:	
Field Name: CHEROKEE BASIN COAL AREA  "Side Two Must Be Completed.  Surface Pit Permit No.: 1513326079    API No. 6 Drill Pit, WO or Hauii)   feet from   N /   S Line of Section	Entire Project: Yes No	County: Neosho
Surface Pit Permit No.: 1513326079   Surface Pit Permit No.: 1513326079   Settling   Haul-Off   Workover   Drilling   Settling   Haul-Off   Workover   Drilling   Settling   Haul-Off   Workover   Drilling   Settling   Haul-Off   Workover   Drilling   Settling   Settling   Haul-Off   Workover   Drilling   Settling   Haul-Off   Workover   Drilling   Settling   Settling   Haul-Off   Workover   Drilling   Settling   Settling   Haul-Off   Workover   Drilling   Settling   Set	Number of Injection Wells**	Production Zone(s): UNKNOWN
Surface Pit Permit No.: 1513326079  (API No. if Drill Pit, WO or Haw)  [API No. if Drill Pit, WO or No. if Drill Pit, Workover  [API No. if Drill Pit,	Eigld Name: CHEROKEE BASIN COAL AREA	7,02
Setting		injection zorie(s).
Past Operator's License No. 33343 / Contact Person: Stephen Moriarty  Past Operator's Name & Address: Postrock Midcontinent Production LLC  210 Park Ave, Okla. City, OK 73102  Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod  Signature: Jim Allen  New Operator's License No. 35341 / Contact Person: Jim Allen  New Operator's Name & Address: River Rock Operating, LLC  211 N. Robinson, Suite 200  Oklahoma City, OK 73102  Title: Vice President - Operations  Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # 1513326079  has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation  Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.    Is acknowledged as   It new operator of the above named lease containing the surface pit permit No: Recommended action:   Permit No: Authorized Signature   Permit No: Authorized Sig	(API No. If Drill Pit, WO of Haul)	feet from E / W Line of Section
Past Operator's Name & Address: Postrock Midcontinent Production LLC 210 Park Ave, Okla. City, OK 73102  Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod  New Operator's License No. 35341  New Operator's License No. 35341  New Operator's Name & Address: River Rock Operating, LLC 211 N. Robinson, Suite 200  Oklahoma City, OK 73102  Title: Vice President - Operations  Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # 1513326079  has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	Type of Pit: Emergency Burn Settling	
Past Operator's Name & Address: Postrock Midcontinent Production LLC 210 Park Ave, Okla. City, OK 73102  Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod  Signature: Signat	Past Operator's License No. 33343	Contact Person: Stephen Moriarty
210 Park Ave, Okla. City, OK 73102  Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod  Signature:	D. J. J. Mild and Inchine and Decades a line	
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod  Signature: S		7/12/16
New Operator's Name & Address: River Rock Operating, LLC  211 N. Robinson, Suite 200  Oklahoma City, OK 73102  Title: Vice President - Operations  Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	The state of the s	1. +1.
New Operator's Name & Address: River Rock Operating, LLC  Phone: 405-606-7481    Company   Acknowledgment of Transfer:   The above request for transfer of injection authorization, surface pit permit # 1513326079   has been noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.    Phone: 405-606-7481   KCC WICH    Date: 7/12/16   JUL 2 7 2016     Date: 7/12/16   JUL 2 7 2016     RECEIVE!     Receive   Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # 1513326079   has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.    Is acknowledged as the new operator of the above named lease containing the surface pit permit No:		32 SEC.
New Operator's Name & Address: River Rock Operating, LLC  211 N. Robinson, Suite 200  Oklahoma City, OK 73102  Title: Vice President - Operations  Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	New Operator's License No. 35341	
Oil / Gas Purchaser: BP Energy Company Oil / Gas Purchase	New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHITA
Oklahoma City, OK 73102  Title: Vice President - Operations  Signature: Signature: RECEIVE  Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #1513326079 has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.		
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Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	noted approved and duly recorded in the records of the Kansas Corporation	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
the new operator and may continue to inject fluids as authorized by  Permit No: Recommended action:  Date:		
the new operator and may continue to inject fluids as authorized by  Permit No: Recommended action:  Date:	is acknowledged as	is acknowledged as
Permit No.: Permitted by No.:  Date: Authorized Signature Authorized Signature		
Date:		
Authorized Signature Authorized Signature	Permit No.: Recommended action:	permitted by No.:
Authorized Signature Authorized Signature	6	
1/2/2		
man //7// propulation /////	DISTRICT EPR //9//7	PRODUCTION 1/0/17 UIAN 10 2017

#### Side Two

#### Must Be Filed For All Wells

No.: 226880				-
Triple 'C' 18-1		_ * Location: _ C	NE NW 18-28S-19	E
API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1513326079 🗸	660 FNL 1980 FV	VL	Gas	Producing
	FSL/FNL	FEL/FWL	<u></u>	
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL	g	
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL	***************************************	·····
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		KCC WICHITA JUL 27 2016
	FSL/FNL	FEL/FWL		IUL 2 7 2016
	FSL/FNL	FEL/FWL	·	RECEIVED
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	API No. (YR DRLD/PRE '67)  1513326079	API No. (YR DRLD/PRE '67)         Footage from Section (i.e. FSL = Feet from Scotiant from Section (i.e. FSL = Feet from Scotiant from Sc	Triple 'C' 18-1         * Location: C           (YR DRLD/PRE '67)         Footage from Section Line (i.e. FSL = Feet from South Line)           1513326079 √         660 FNL 1980 FWL           FSL/FNL         FEL/FWL           FSL/FNL         FEL/FWL	Triple 'C' 18-1         *Location: C NE NW 18-28S-19           (YR DRLD/PRE '67)         Footage from Section Line (i.e. FSL = Feet from South Line)         Type of Well (Oil/Gas/INJ/WSW)           1513326079         660 FNL 1980 FWL         Gas           — FSL/FNL         — FEL/FWL           — FSL/FNL         — FEL/FWL

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC			
Address 1: 211 North Robinson	County Neosho		
Suite 200	Lease Name: Triple 'C' 18-1 Well #: 18-1		
Address 2: Othe 200  City: Oklahoma City	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Jim Allen Phone: (405 ) 606-7481	C NE NW §18-T28S-R19E		
Email Address: jim.allen@riverrockoperating.com  KCC WICHITA			
Surface Owner Information:  Name: TRIPLE "C" INC  Address 1: C/O CHEYNEY RON  RECEIVED	When filling a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2: 8655 170TH RD			
City: CHANUTE State: KS Zip: 66720 +			
the state of the s	dic Protection Borehole Intent) you must supply the surface owners and		
the MCC with a plat showing the predicted locations of lease roads, tank	k batteries, pipelines, and electrical lines. The locations shown on the plac		
the MCC with a plat chowing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Cacknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and		
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be least open of the form form; and 3) my operator name, address, phone number, fax, a lacknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the lacknowledge to the lacknow	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Cacknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
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the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be lead to CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owners, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Cacknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.  Captee with this form. If the fee is not received with this form, the KSONA-1-1 will be returned.		