Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MOST be subm	inted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:06/22/16 KS Dept of Revenue Lease No.:223786 Lease Name:Umbarger			
Gas Lease: No. of Gas Wells**				
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	NE _ NE _ NE _ Sec 10 _ Twp 29S _ R 17E _ V E _ W			
feet from E / W Line	Legal Description of Lease: NE NE NE			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Wilson			
Number of Injection Wells**	Production Zone(s): Mississippi			
Field Name: Cherokee Basin Coal Area	Injection Zone(s):			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: 1520525397 (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling			
Past Operator's License No. 33343	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	7/8///			
	Date: Tyster			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:,			
New Operator's License No35341	Contact Person: Jim Allen			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481			
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company KANSAS CORPORATION COMM			
Oklahoma City, OK 73102	Date: 7/8/16			
Title: Vice President - Operations	Signature: CONSERVATION DIVISIO WICHITA, KS			
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	n Commission. This acknowledgment of transfer pertains to Kansas Corporation			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Doto	Date:			
Date:	Authorized Signature			
DISTRICT EPR / 2/30/14	PRODUCTION UHU 0 3 7017 JAN 0 3 2017			
Mail to: Past Operator New Oper				

Side Two

Must Be Filed For All Wells

* Lease Name: <u>Umbarger</u>			* Location:N	* Location: NE NE NE 10-29S-17E		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line) 435 FNL 393 FEL		Type of Well (Oil/Gas/INJ/WSW) Gas	Well Status (PROD/TA'D/Abandoned) Producing	
10-1	1520525397 🗸					
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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC			
Address 1: 211 North Robinson	County: Wilson		
Address 2: Suite 200	Lease Name: Umbarger Well #: 10-1		
City: Oklahoma City State: OK Zip: 73102 + Contact Person: Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: (405) 606-7481 Fax: (405) 606-7483	NE NE NE		
Email Address: jim.allen@riverrockoperating.com Received KANSAS CORPORATION C	OMMISSION		
Surface Owner Information:	1016		
Name: Umbarger, Larry E II & Deborah S	IVISIOWhen filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 24927 1200 RD CONSERVATION, K	S sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: THAYER State: KS Zip: 66776 +			
	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CI	ig fee with this form. If the fee is not received with this form, the KSONA-1 $^{-1}$ will be returned.		
I hereby certify that the statements made herein are true and collect	to the best of my knowledge and belief.		
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief. Vice President - Operations		