## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 226993
Gas Gathering System:	Lease Name: Umbarger Rev Trust
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	NW- SE - NE - SE sec. 35 Twp. 28S R. 17E  ₩
feet from E / W Line	Legal Description of Lease: NE SE
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells **	Production Zone(s): Cherokee Coals
Field Name: CHEROKEE BASIN COAL AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 1513326475 (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: _405-600-7704
210 Park Ave, Okla. City, OK 73102	
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Date: 7/20/16 Signature: Trute
New Operator's License No35341 ✓	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHIT
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy
Oklahoma City, OK 73102	Date: 7/18/16 JUL 27 2016
Title: Vice President - Operations	Signature: RECEIVED
Title.	
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1513326475 has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Poto	Date:
Date:	Authorized Signature
DISTRICT EPR 12/23/16	PRODUCTION DEC 2 7 2016 UIC 2-27-16
Mail to: Past Operator New Opera	. [1] 실행성 기업 (14.0 P.) - 14.0 P.) 이 경우에 있는 사람들이 없어 있다면 있다면 있다면 있다면 보다 있다면 함께 되었다면 보다 하다.

#### Must Be Filed For All Wells

KDOR Lease No.: 226993

* Lease Name:	Umbarger Rev Trust		* Location: N	IW SE NE SE 35-28S-	17E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
35-1	1513326475	1945 FSL 578 FEL		Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	-
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
A		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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			FEL/FWL	· · · · · · · · · · · · · · · · · · ·	
				•	TO UTA
	-	FSL/FNL	FEL/FWL		KCC WICHITA
<u> </u>		FSL/FNL	FEL/FWL	-	JUL 27 2016
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	_NW-SE - NE - SE Sec. 35 Twp. 28S S. R. 17E ■ East West
Address 1: 211 North Robinson	County Neosho
Address 2: Suite 200	Lease Name: Umbarger Rev Trust Well #: 35-1
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Jim Allen	the lease below:
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	NE SE
Email Address: jim.allen@riverrockoperating.com	ALLA
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483  Email Address: jim.allen@riverrockoperating.com  Surface Owner Information:  Name: UMBARGER VERNIE S REVOC TR	ENED  When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: UNIDARGER WILLTON K TRUSTEE	owner information can be found in the records of the register of deeds for the
Address 2: 13825 BROWN RD	county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, ta	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, ta	nk batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filled is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the bowner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and eKCC, which is enclosed with this form.
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