KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2014 Form must be Typed Form must be Signed All blanks must be Filled

Authorized Signature

District

REQUEST FOR CHANGE OF OPERATOR

TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: ___06/22/16 Oil Lease: No. of Oil Wells 226850 KS Dept of Revenue Lease No .: Gas Lease: No. of Gas Wells Lease Name: Stich, William A Gas Gathering System: Saltwater Disposal Well - Permit No.: SE - NW. NE - NE Sec. 19 Twp. 28S R. 19E VE W feet from N/ S Line Legal Description of Lease: NE NE feet from E / W Line Enhanced Recovery Project Permit No.: Neosho County: Entire Project: Yes No Production Zone(s): Cherokee coals Number of Injection Wells CHEROKEE BASIN COAL AREA Injection Zone(s): Field Name: ** Side Two Must Be Completed. feet from N/ S Line of Section 1513326388 Surface Pit Permit No .: ___ (API No. if Drill Pit, WO or Haul) W Line of Section Drilling Workover Haul-Off Burn Settling Emergency Type of Pit: Stephen Moriarty 33343 1 Contact Person: Past Operator's License No. 405-600-7704 Postrock Midcontinent Production LLC Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Date: Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: ______Jim Allen New Operator's License No. KCC WICHITA Phone: 405-606-7481 River Rock Operating, LLC New Operator's Name & Address: _ **BP Energy** JUL 27 2016 211 N. Robinson, Suite 200 Oil / Gas Purchaser: 7/13/16 Oklahoma City, OK 73102 RECEIVED Title: Vice President - Operations Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.: _ . Recommended action

PRODUCTION

Authorized Signature

Date:

DISTRICT

Mail to: Past Operator

Side Two

Must Be Filed For All Wells

ease Name:	Stich, William A		* Location:	NE NE 19-28S-19E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Sout	Line h Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
19-2	1513326388	581 FNL 704 FEL		Gas	Producing
		FSL/FNL	FEL/FWL	4	<u> </u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	y	
		TOL (TAIL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWI		
		FSL/FNL	FEL/FWI		
		FSL/FNL	FEL/FWI	L	
		FSL/FNL	FEL/FW	L	KCC WICHIT
		FSL/FNL	FEL/FW	L	JUL 2 7 2016
		FSL/FNL	FEL/FW	IL	RECEIVED
		FSL/FNL	FEL/FW	/L	1/202.7
		FSL/FNL	FEL/FW	/L	
***************************************		FSL/FNL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License # 35341	Well Location:		
lame: River Rock Operating, LLC	SE-NW-NE-NE Sec. 19 Twp. 28S S. R. 19E 🗶 East West		
Address 1: 211 North Robinson	. Neosho		
Address 1: Suite 200	Lease Name: Stich, William A Well #: 19-2		
Oklahama City OK - /3102			
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	C NE NE		
Email Address:jim.allen@riverrockoperating.com	ATIH		
Surface Owner Information: Name: STICH WILLIAM A & P A Address 1: REC Address 2: 15305 JACKSON RD City: CHANUTE State: KS Zip: 66720 +	Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ls, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entered to be of the following:	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Totice Act (House Bill 2032), I have provided the following to the surface form belocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road, are preliminary non-binding estimates. The locations may be enterested to be of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner KCC will be required to send this information to the surface, I acknowledge that I must provide the name and a that I am being charged a \$30.00 handling fee, payable to the same the second entire, submit payment of the \$30.00 has	Cathodic Protection Borehole Intent), you must supply the surface owners and its, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Totice Act (House Bill 2032), I have provided the following to the surface rill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to form being filed is a Form C-1 or Form CB-1, the plat(s) required by this refax, and email address. To all acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA- Total Cathodic Protection Borners and electrical lines. The locations shown on the plat is a separate plat may be submitted.		