KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compilates w	tted with this form.
eck Applicable Boxes:	Effective Date of Transfer: 06/22/16
Oil Lease: No. of Oil Wells	KS Dept of Revenue Lease No.: 226860 V
Gas Lease: No. of Gas Wells**	
Gas Gathering System:	Lease Name: Stich, William A
Saltwater Disposal Well - Permit No.:	E2 - W2. NE - SW Sec. 20 Twp. 28S R. 19E
Spot Location: feet from N / S Line feet from E / W Line	Legal Description of Lease: E2 W2 NE SW
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells**	Production Zone(s): MULTIPLE
CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	injection zone(s).
urface Pit Permit No.:1513326382	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
ype of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
ast Operator's License No. 33343	Contact Person: Stephen Moriarty
Determinent Production II C	Phone: 405-600-7704
ast Operators Name & Address.	7/15/16
210 Park Ave, Okla. City, OK 73102	Date: Tros ter
itle: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:
35341 √	Contact Person:Jim Allen
New Operator's License No	Phone: 405-606-7481 KCC WICHIT
New Operator's Name & Address: River Rock Operating, LLC	경기 : [[[[전경기 : []]]] [[[[[[[] 24] [[] 24] [[] 24] [[] 24] [[] 24] [[] 24] [[[[[] 24] [[] 24] [[] 24] [[] 24]
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy JUL 2 7 2016
Oklahoma City, OK 73102	Date: 7/13/16 RECEIVED
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit #1513326382 has been
Acknowledgment of transfer: The above request for transfer of the Keneas Corporation	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
noted, approved and duly recorded in the records of the Kansas corporati	the above injection well(s) or bit permit.
Commission records only and does not convey any ownership interest in the	The above injection its (c) - F - F
is acknowledged a	
	the new operator of the above named lease containing the surface pit
the new operator and may continue to inject fluids as authorized b	
the new operator and may continue to inject fluids as authorized b	
the new operator and may continue to inject fluids as authorized b	
Permit No.: Recommended action:	permitted by No.;

Side Two

Must Be Filed For All Wells

vil anga Nama.	Stich, William A		* Location: E2	2 W2 NE SW 20-28S-	100
* Lease Name: Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Sou	Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
20-2	1513326382	2008 FSL 1926 FV	VL	Gas	Producing
		FSL/FNL	FEL/FWL	1	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FOL/FNI	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	<u> </u>	
		FSL/FNL			
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL			
		FSL/FNL		L	
		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	'L	
		FSL/FNL	FEL/FW	'L	KCC WICHIT
		FSL/FNL	FEL/FW	/L	JUL 2 7 2016
		FSL/FNL	FEL/FW	Λ	RECEIVED
		FSL/FNL	FEL/FV	VL -	
		FSL/FNL	FEL/FV	VL	

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	E2 - W2 - NE - SW Sec. 20 Twp. 28S S. R. 19E X East West
Address 1: 211 North Robinson	
Address 2: Suite 200	Lease Name: Stich, William A Well #: 20-2
City: Oklahoma City State: OK Zip: 73102 +	
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	E2 W2 NE SW
Email Address: jim.allen@riverrockoperating.com	WICHITA 27 2016 27 2016 — CEV then filing a Form T-1 involving multiple surface owners, attach an additional content of the information to the left for each surface owner. Surface
Name: STICH WILLIAM A & P A Address 1:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease n are preliminary non-binding estimates. The locations may be	roads, tank batteries, pipelines, and electrical lines. The locations snown on the plat
the KCC with a plat showing the predicted locations of lease reare preliminary non-binding estimates. The locations may be select one of the following:	entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plate entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease of are preliminary non-binding estimates. The locations may be a Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is one CP-1 that I am filling in connection with this form; 2) if form; and 3) my operator name, address, phone num I have not provided this information to the surface owner owner(s) will be required to send this information to the surface.	entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. In Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this aber, fax, and email address. Iner(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this and address of the surface owner by filling out the top section of this form and
the KCC with a plat showing the predicted locations of lease of are preliminary non-binding estimates. The locations may be a select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is on CP-1 that I am filing in connection with this form; 2) if form; and 3) my operator name, address, phone num I have not provided this information to the surface own KCC will be required to send this information to the stask, I acknowledge that I must provide the name and that I am being charged a \$30.00 handling fee, payable.	or will be located: 1) a copy of the Form C-1, Form CB-1, Form I-1, or Form it the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this aber, fax, and email address. Inter(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and ble to the KCC, which is enclosed with this form. O handling fee with this form. If the fee is not received with this form, the KSONA-
the KCC with a plat showing the predicted locations of lease reare preliminary non-binding estimates. The locations may be a Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is on CP-1 that I am filing in connection with this form; 2) if form; and 3) my operator name, address, phone num I have not provided this information to the surface owner owner with the surface owner owner. I have not provided this information to the surface owner owne	entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. If Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form it the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this liber, fax, and email address. Inter(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and ble to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-Form CP-1 will be returned.